STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

Operator Amerada Petroleum Corporation Address P. O. Box 668 - Hobbs, N.M.

Lease <u>State E''B''</u> Well No. <u>1</u> County <u>Lea</u>

Unit <u>E</u> Section 27 Township <u>10-S</u> Range <u>37-E</u>

This is an application to dispose of salt water produced from the following pool (s):

North Echols Devonian

Name of Injection Formation(s): San Andres

Top of injection zone:5220'Bottom of injection zone:5250'Give operator, lease, well no., and location of any other well in this area using this same

zone for disposal purposes: None

CASING PROGRAM				
		Setting Depth	Sacks Cement	Top of Cement
Surface	_13-3/8''	340'	250	Circulated
Intermediate	8-5/8"	4270'	1500	2444 '
Long String	5-1/2"	11,930'	200	11,100'
Will injection be through tubing, casing, or annulus? <u>Annulus</u>				
Size tubing 2-7/8"-2-3/8" Setting depth: 3224-5300' Packer set at. 5300'				
Name and Model No. of packer:				
Will injection be through perforations or open hole? <u>Perforations</u>				
Proposed interval(s) of injection: 5220-5250'				
Well was originally drilled for what purpose? <u>Devonian producer</u>				
Has well ever been perforated in any zone other than the proposed injection zone? Yes				
List all such perforated intervals and sacks of cement used to seal off or squeeze each:				
11,755' to 11,834' - Perforations are presently open.				
Give depth of bottom of next higher zone which produces oil or gas: <u>None</u>				
Give depth of top of next lower zone which produces oil or gas. None				
Give depth of bottom of deepest fresh water zone in area:				0
Expected volume of salt water to be injected daily (barrels):				0
Will injection be by gravity or pump pressure? <u>Gravity</u> Estimated pressure:				
ls system open or close type? Close Is filtration or chemical treatment necessary? Yes				

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? _____ Yes____ Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use?____ List all offset operators to the lease on which this well is located and their mailing address Ralph Lowe - P. O. Box 832 - Midland, Texas <u> John Bates - P. O. Box 5022 - Midland, Texas</u> Pan American - P. O. Box 68 - Hobbs, New Mexico <u>U. S. Smelting - Box 1877 - Midland, Texas</u> Warren American - P. O. Box 971 - Midland, Texas Name and address of surface owner _____ State of New Mexico Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes Is a complete electrical log of this well attached? <u>No</u> Operator: Amerada Petroleum Corporation Title: District Engineer STATE OF New Mexico) ss. County of Lea BEFORE ME, The undersigned authority, on this day personally appeared John H. Swendig known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct. SUBSCRIBED AND SWORN TO before me this the <u>18th</u> day of <u>September</u>, 19 68 . Notary Public in and for the County of EMANA LUDI -MY COMPLETICM EXPITES HULY 13, 19/2

My Commission Expires

NOTE:

Should waiters from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.