

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2281
7. Lease Name or Unit Agreement Name Morse "A"
8. Well No. 1
9. Pool name or Wildcat North Echols Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator C. W. Trainer
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>10S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Supplemental Well History <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/90 well kicked off flowing 3 bbls oil per hour on 32/64" choke. Oil volume declined, tubing pressure dropped to zero. Swabbed 198 bbls water and 4 bbls oil, does not appear to be Devonian water. Squeezed old Devonian perfs 11,798-816 with 125 sacks neat cement. Came up hole with packer to check casing for leaks. Mix and spot 50 sacks neat cement at 10,223, squeezed 4 bbls into bad spot. Pulled packer & tubing, did not have packer or tail pipe. Ran tubing & packer, found hole in casing between 6130 & 6162. Set retainer at 6090 & squeezed with 150 sacks cement. Found leak between 5273 & 5398. Set cement retainer at 5209 & squeezed with 100 sacks class H cement. Ran tubing & bit, tag top of cement at 5197. Drill out to 5290, test casing with 1500#, test OK. Drill out to 10,090, test casing with 2000#, test OK. drilled cement from 10,091 to 10,258, tag top of packer at 10,741. Fish packer & tail pipe. Drilled cement from 11,491 to 11,818, tag bottom at 11,852. Pressure test casing to 1500# test OK. Perf Devonian 11,806 to 11,810 with 4 shots per foot. Swab water cut 1% to 10% oil. Chlorides 37,511 ppm, appears to be Devonian water. Will file application to convert to SWD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Holler TITLE Agent DATE 10-16-91

TYPE OR PRINT NAME Donna Holler 505-393-2727 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: