| | | NEW MEXIC | O OIL CON | SERVA | TION | COMMISS | ON | FORM C-103 (Rev 3-55) |
|---|---|--|---|--|--|---|---|---|
| | | MISCELL | LANEOUS I | REPOR | RTS OF | N WELLS | - | |
| | | (Submit to appropri | iate District O | ffice as | per Com | mission Ru | le 1106) | |
| Name of Comp | | 1 011 Company | | Addres | | | , Roswell, N | lew Mexico |
| | State A | | Vell No. Uni LA | it Letter N | Section 2 | <u> </u> | 1S | ange 37 E |
| Date Work Per 7-21 thru | | Pool Echols | 1 | | | County | Lea | |
| | | | A REPORT OF: | | | | | |
| Beginnin | ng Drilling Operation | | ing Test and Ce nedial Work | ement Job | • | Other (E | (xplain): | |
| 2. Perfo 3. Ran t 4. Treat 5. Pulle 6. Ran t 7. Ran p 8. Record | tubing w/pack and via tubin ad tubing & p tubing to ori pump & rods. rered load. | 11,468' - 11, er set @ 11,49 wg w/3000 galle | 97°& Side ans 15% NE w/McGaffey | Door A acid. Taylc | or anch | ly w/Side nor 1 jt. | apoas brand | |
| | | | | | | | | |
| Witnessed by | H. G. Sta | | Position Productio r | | | Company | Shell Oil C | ombarià. |
| Witnessed by | H. G. Sta | | Production OW FOR REM | EDIAL | ORK R | | | curberty. |
| DF Elev. | TD | FILL IN BEL | Production OW FOR REM ORIGINAL | EDIAL V | ORK R | EPORTS Of | NLY Interval | Completion Date |
| DF Elev. | T D 3950 1 | FILL IN BEL 11,625! Tubing Depth | Production OW FOR REM ORIGINAL PBTD | EDIAL V L WELL I L,5421 | DATA | Producing 11,512 | NLY | Completion Date 11-16-57 Depth |
| D F Elev. Tubing Diame | 3950' ter 2 " | FILL IN BEL 11,625! Tubing Depth | Production OW FOR REM ORIGINAL | EDIAL V L WELL I L,5421 | DATA | Producing | Interval - 11,530' | Completion Date 11-16-57 |
| DF Elev. | 3950 1 T D Ster 2ⁿ Sterval(s) 11 | FILL IN BEL 11,625! Tubing Depth | Production OW FOR REM ORIGINAL PBTD 11 11,538' | EDIAL V L WELL I L 5421 Oil Stri | DATA | Producing Producing 11,512 ¹ eter 5 1/2 ⁿ ation(s) | Interval - 11,530' | Completion Date 11-16-57 Depth |
| D F Elev. Tubing Diame Perforated Int | 3950 1 T D Ster 2ⁿ Sterval(s) 11 | FILL IN BEL 11,625! Tubing Depth | Production OW FOR REM ORIGINAL PBTD 11 11,538' | EDIAL V WELL Oil Stri Produc | NORK R | Producing Producing 11,512 ¹ eter 5 1/2 ⁿ ation(s) | Interval - 11,530' Oil String I | Completion Date 11-16-57 Depth |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test | 3950 1 T D Ster 2ⁿ Sterval(s) 11 | FILL IN BEL 11,625! Tubing Depth | Production OW FOR REM ORIGINAL PBTD 11,538' | EDIAL V WELL I Oil Stri Produc OF WOR | ing Diame KOVER | Producing Producing 11,512 ¹ eter 5 1/2 ⁿ ation(s) | Interval - 11,530' Oil String I | Completion Date 11-16-57 Depth 11_623' Gas Well Potential |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover | 3950 1 T D tter 2^N terval(s) 11 terval Date of | FILL IN BEL 11,625' Tubing Depth 512' - 11,530 - Oil Production | Production OW FOR REM ORIGINAL PBTD 11 11,538' I RESULTS O Gas Prod | EDIAL V WELL Oil Stri Produc OF WOR uction PD | ing Diame KOVER | EPORTS Of Producing 11,512 eter 5 1/2 ation(s) De Production | NLY Interval - 11,530' Oil String I Vonian GOR | Completion Date 11-16-57 Depth 11_623' Gas Well Potential |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before | T D 3950' ter 27 terval(s) 11, terval Date of Test | FILL IN BEL 11,625' Tubing Depth 512' - 11,530 - Oil Production BPD | Production OW FOR REM ORIGINAL PBTD 11,538' I RESULTS O Gas Prod MCFI | EDIAL V WELL Oil Stri Produc OF WOR uction PD | ing Diame KOVER | EPORTS Of Producing 11,512 eter 5 1/2 ation(s) De Production B P D | NLY Interval - 11,530' Oil String I Oil String I GOR Cubic feet/Bbl | Completion Date 11-16-57 Depth 11_623' Gas Well Potential MCFPD |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After | T D 3950 1 tter 2" terval(s) 11 terval Date of Test 7-10-59 8-6-59 | FILL IN BEL 11,625' Tubing Depth 512' - 11,530 - Oil Production B P D 75 | Production OW FOR REM ORIGINAL PBTD 11 11,538' I RESULTS O Gas Prod MCFI TST TST | EDIAL V WELL Oil Stri Produc OF WOR uction PD M I her | NORK R DATA ing Diama ing Form KOVER Water D H | EPORTS Of Producing 11,512 eter 5 1/2 ation(s) De Production B P D 3 2 | NLY Interval - 11,530' Oil String I Oil String I GOR Cubic feet/Bbl TSTM TSTM | Completion Date 11-16-57 Depth 11_623' Gas Well Potential MCFPD |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover | T D 3950 1 tter 2" terval(s) 11 Date of Test 7-10-59 8-6-59 OIL CONSERV | FILL IN BEL 11,625' Tubing Depth 512' - 11,530 - Oil Production B P D 75 220 ATION COMMISSION | Production OW FOR REM ORIGINAL PBTD 11 11,538' I RESULTS O Gas Prod MCFI TSTI TSTI | EDIAL V WELL Oil Stri Produc OF WOR uction PD M I her | NORK R DATA ing Diame ing Form KOVER Water I E best of | EPORTS OF Producing 11,5121 eter 5 1/2" ation(s) Production B P D 3 2 fy that the inf my knowled | NLY Interval - 11,530' Oil String I Oil String I GOR Cubic feet/Bbl TSTM TSTM formation given a ge. Original | Completion Date 11-16-57 Depth 11_623' Gas Well Potential MCFPD - bove is true and complet Signed By |
| D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover | T D 3950' tter 2" terval(s) 11, terval Date of Test 7-10-59 8-6-59 OIL CONSERV | FILL IN BEL 11,625' Tubing Depth 512' - 11,530 - Oil Production B P D 75 220 | Production OW FOR REM ORIGINAL PBTD 11 11,538' I RESULTS O Gas Prod MCFI TSTI TSTI | EDIAL V WELL Oil Stri Produc OF WOR uction PD M I her to th | NORK R DATA ing Diama ing Form KOVER Water J E best of Re ion | EPORTS OF Producing 11,512 eter 5 1/2 ation(s) Der Production B P D 3 2 fy that the ir my knowled A. Lower | NLY Interval - 11,530' Oil String I Oil String I GOR Cubic feet/Bbl TSTM TSTM formation given a ge. Original | Completion Date 11-16-57 Depth 11_623' Gas Well Potential MCFPD - bove is true and complet Signed By OWERY |