

Section 2

8

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company
(Company or Operator)

State A

(Lease)

Well No. 1A, in SE 1/4 of SW 1/4, of Sec. 8, T. 11-S, R. -37-E, NMPM.
Schools Pool, Lea County.

Well is 990 feet from south line and 1650 feet from west line
of Section 8. If State Land the Oil and Gas Lease No. is 2-362

Drilling Commenced September 6, 1937 Drilling was Completed November 7, 1937

Name of Drilling Contractor Company Tools

Address Box 1509, Midland, Texas

Elevation above sea level at Top of Tubing Head 3940 The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 11,432 to 11,625 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 1/2	400	NEW	319				Surface String
8 5/8	300	NEW	4130	Baker			Intermediate String
5 1/2	15.50 & 200	NEW	11,611	Larkin		11,990'-11,605' Oil String 11,615'-11,622'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	12 3/8	319	400	Pump & Plug	Cemented to surface	
11	8 5/8	4130	930	Pump & Plug	Cemented to surface	
7 7/8	5 1/2	11,605	1250	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed casing perforations 11,990' - 11,605' & 11,615' - 11,622' w/500 gallons MCA
& treated w/500 gallons MCA.

Result of Production Stimulation On GPM flowed 351 MGD (based on 270 MGD in 15 hours) thru 20/64" choke. SP 75 psi. SP 300 psi. SUR TREN. Gravity 41.1 deg. API.

Depth Cleaned Out 11,622