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MUDDING AND CEMENTING RECORD

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 -	SIZE OF SIZE OF WURRE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	17-1/2" 13-6/8" 396"	400	BALLI BURTON		

Nud Acid 500 Cals. 2/29/52 11792-11796 Nud Acid 500 Cals. 3/2/53 11606-11600 Results of shooting or chemical treatment Lower Perforations Unsuccessful Typer Perforations Successful RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and atter TOOLS USED Rotary tools were used from feet to 11822* feet, and from feet to feet to PRODUCTION Put to producing 19 % water; and % sediment. Gravity, Be 40.5* APT If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, ibs. per sq. in EMPLOYEES Turner (Be not know initials) Driller Tark Hassery Tark Hassery	/4" T	-5/84 4	2400	HALLI BURT			· · · · · · · · · · · · · · · · · · ·	
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M. W. March 1		Turner (Do	not know initia			67		
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				, Driller			·····,	Drille

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Nidiand Toxas Date Name _ Position District Superintendent

Representing SOUTHERN PRODUCTION COMPANY, INC. Company or Operator.

Address P. O. Yox 708, Midland, Tuxas