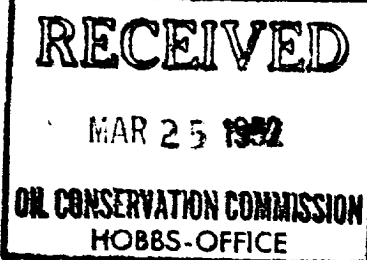


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-108

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SOUTHERN PRODUCTION COMPANY, INC.

State "A"

Well No. 1 in SW 1/4 of SE 1/4 Sec. 2 T. 11S
R. 37E N. M. P. M. Behols Field, Lea County.
Well is 1267 feet south of the North line and 1300 feet west of the East line of Section 2
If State land the oil and gas lease is No. 2-1516 Assignment No. None
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Boy Thompson (Surface) Address Tatum, New Mexico
Drilling commenced October 18 19 31 Drilling was completed February 14 19 32
Name of drilling contractor GREAT WESTERN DRILLING CO., INC. Address Lubbock, Texas
Elevation above sea level at top of casing 3940 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 11798 to 11798 No. 4, from _____ to _____
No. 2, from 11800 to 11800 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-5/8" O.D.	54.50#	8 RA. THD.	Mat'l.	340.80	Baker				Surface
9-5/8" O.D.	26.00#	8 RA. THD.	Mat'l.	4225.90	Baker				Intermediate
8-1/2" O.D.	17.0 #	8 RA. THD.	Mat'l.	11808.25	HOWCO		11798	11798	Production
	20.00#		Spang				11808	11800	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/8"	13-5/8"	280'	400	HALLIBURTON		
13-1/4"	9-5/8"	420'	2400	HALLIBURTON		
9-7/8"	8-1/2"	1181'	150	HALLIBURTON		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	500 Gals.	2/29/32	11798-11798	
		Mud Acid	500 Gals.	3/3/32	11808-11800	
Results of shooting or chemical treatment. <u>Lower Perforations Unsuccessful</u>						
<u>Upper Perforations Successful</u>						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11823' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing March 1 19 32
The production of the first 24 hours was 1345.20 barrels of fluid of which 100 % was oil; 0- % emulsion; 0- % water; and 0- % sediment. Gravity, Be 40.5° API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Turner (Do not know initials) Driller Jack Massey Driller
H. E. Howell Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas Place _____ Date _____
Name E. V. Bond
Position District Superintendent
Representing SOUTHERN PRODUCTION COMPANY, INC. Company or Operator.
Address P. O. Box 708, Midland, Texas