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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. E-1516
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		7. Unit Agreement Name None
4. Location of Well UNIT LETTER <u>L</u> <u>990'</u> FEET FROM THE <u>West</u> LINE AND <u>1650'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>11-S</u> RANGE <u>37-E</u> NMPM.		8. Farm or Lease Name New Mexico 'AR' State
		9. Well No. 2
		10. Field and Pool, or Wildcat Echols (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3953' (D.F.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco proposes to do the following work on the subject well:

1. Pull hydraulic pumping equipment.
2. Set RBP @ 4800'. Spot sand on top.
3. Perforate 5-1/2" casing w/1 shot @ 4700'.
4. Break circulation back to surface. If unable to circulate, perforate up the hole @ 100' intervals until circulation is obtained.
5. Set RTTS tool above hole and pump 110 sacks Class 'C' neat cement behind 5-1/2" casing. (Calculated volume to fill 600'). Mix radio active material in first 25 sacks.
6. Reverse out excess cement and pull RTTS tool.
7. Run Gamma Ray-CCL tool and pick up cement top. If cement is not up into 8-5/8" pipe, perforate @ cement top and pump enough cement to fill to 4100'.
8. Drill out cement and test casing to 1500#. Pull RBP.
9. Back off 5-1/2" first collar above cement top.
10. Clean out to total depth.
11. Run Reda Pump on 3-1/2" O.D. tubing.
12. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY

TITLE

DATE

APPROVED BY

TITLE Asst. District Supt.

DATE 3-3-1969

CONDITIONS OF APPROVAL, IF ANY: