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11
S

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Lawton Oil Corporation (Company or Operator) Bracy Lowe et al (Lease)

Well No. A-1, in NW 1/4 of SE 1/4, of Sec. 25, T. 11-S, R. 37-E, NMPM.

Wildcat Pool, Lea County.

Well is 1650 feet from South line and 1980 feet from East line of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 28, 1953. Drilling was Completed March 3, 1954.

Name of Drilling Contractor Company Tools

Address Box 620, Magnolia, Arkansas

Elevation above sea level at Top of Tubing Head 3904.8. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from none to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none observed to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	new	339	Baker	none	none	
9 5/8	36 & 40#	new	4455	Baker	none	none	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	339	350	pump & plug	9#	50 sks. Gel
12 1/4	9 5/8	4455	2400	pump & plug	9.9#	Nat'l Mud

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

none

To plug and abandon

Result of Production Stimulation none

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 12,517 feet, and from _____ feet to _____ feet.
Cable tools were used from none feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....none....., 19.....

OIL WELL: The production during the first 24 hours was.....none.....barrels of liquid of which.....none.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was none M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in.....none.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy. 2270	T. Devonian 12,408	T. Ojo Alamo.
T. Salt. 2350	T. Silurian.	T. Kirtland-Fruitland
B. Salt. 2940	T. Montoya	T. Farmington
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg	T. Gr. Wash.	T. Mancos.
T. San Andres. 4410	T. Granite	T. Dakota
T. Glorieta 5860	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7145	T.	T.
T. Abo. 7910	T.	T.
T. McKee Wolfcamp - 9190	T.	T.
T. Miss. 11,666	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....
Name..... Position or Title.....