

Santa Fe, New Mexico

100-44345

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in 12 1/4 of 12 1/4, of Sec. 4, T. 32, R. 30, NMPM.

Pool, _____ County.

Well is _____ feet from _____ line and _____ feet from _____ line
of Section _____. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head 249 The information given is to be kept confidential until

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from..... to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
15 1/2	144	New	41	Gr-A- Shoe			
7 1/2	144	New	41	Gr-A- Shoe			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 3/8"	421	150	Pump & Plug		
12 3/4"	9 5/8"	440	200	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1009

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Result of Production

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.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,212 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

NO. OF GAS ENCOUNTERED IN
EQUIVALENT FEET

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farrington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 1378	T. Granite	T. Dakota
T. Glorieta	T. G. Wash.	T. Morrison
T. Drinkard	T. Abilene 11,205	T. Penn.
T. Tubbs	T. Lower Miss. 12,100	
T. Abo	T. Bradford 12,212	
T. Penn.	T. Devonian 12,151	
T. Miss.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Bedford				
2200	2310	110	Anhydrite				
2310	2930	620	Salt				
2930	4400	1470	Sand, Anhydrite				
4400	5250	850	Dolomite, Anhydrite				
5250	5700	450	Lime				
5700	6350	650	Dolomite, Anhydrite, Sand				
6350	7800	1250	Dolomite				
7800	8500	700	Dolomite, Shale, Anhydrite				
8500	9130	630	Dolomite				
9130	9650	520	Lime				
9650	9850	200	Lime, Red Shale				
9850	11,500	1650	Lime, Gray Shale				
11,500	11,950	450	Lime, Shale, Sand				
11,950	12,100	150	Shale, Limestone				
12,100	12,700	600	Limestone				
12,700	12,750	50	Sand				
12,750	12,855	105	Shale				
12,855	13,212	357	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1958

(Date)

Company or Operator Continental Oil Company

Address 201 W. 1st St., Pecos, New Mexico

Name J. W. [Signature]

Position or Title District Superintendent