			-			,		SEB di loda
roitin d- tos	N			3373327 BAN	VIGO AU	CONCERNIA		
		<u> </u>	r	vew me th		L CONSERVA	TION COMMISS	ION WITTE
	+					Santa Fe, New M	Jexico	
	++							
			A. A	k 11"	٠			
	<u>+ </u>		, MMr	6	, I	WELL RECOR	D	
			لمي -					
- 0			Ma Bot Rul	il to Oil Con more than es and Regu	servation Con twenty days lations of the	nmission, Santa Fe, I after completion of Commission, Indicat	New Mexico, or its pro well. Follow instruction questionable data by WILL NOT BE APPROV	per agent ns in the following
AI	EA 640 ACR	ES ES	it FO	vith (?). SUE RM C-105 IS P	MIT IN TRIPL PROPERLY FILI	ICATE. FORM C-110 ED OUT.	WILL NOT BE APPROV	ed until
	WELL COR				·			
G	eorge P.	Livermore	Inc.		<u>P.</u>	0. Box 191,	Lubbook, Texa	.8
	Lease							
			-					
							ne of Section 1	<u>×</u> .
						ent No		
			-		•.		Lubbook, Texe	
							January 19,	
			-				ook, Texas	
		vel at top of c	-		•		oung "ound	
						fidential	19	
					DS OR ZON			
No. 1, from	496	4 to	49	12	No. 4, f	ro m	to	
		-					to	
No. 2, fromtoto No. 3, fromto				No. 6, fromto				
			I	APORTANI	WATER	SANDS		
Include da	ia on rate o	t water inflo	w and elev	vation to w	hich water 1	rose in hole.		
							t	
							t	
No. 3, from	n			to		fee	t	
No. 4, fror	n			to		fee	t	
				CASIN	G RECORI)		
					KIND OF	CUT & FILLED	PERFORATED	PURPOSE
SIZE	WEIGHT PER FOOT	THREADS PER INCH	маке	AMOUNT	SHOE	FROM	FROM TO	
10 3/4"		8	Nat'l	2921	None			Water Shut-Off
-18	#	-			• • •			Odl Stad
53"	<u>14#</u>	8	Nat'l	4955	Larkin	Shoe & Float	+	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	5021	250	Pump & Plug		
	5	4963 '	600	Pump & Plug		

Unavina	Heaving plug-Material			Length Depth Set		
				Depth		
Adapters-	-Material	RECORD OF SHO				
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED
	··	with 3,000 gala	4963' to	49821 7.	D	
			January 2			
						4982
Results o	f shooting or ch	emical treatment	Product	tion iner	eased	
icourto U						
			DRILL-STEM			
If drill-st	em or other spec	ial tests or deviation	surveys were m	nade, submit	report on separate	e sheet and attach h
			moot a the			
			TOOLS US	SF/D		
•	ala more more a	from o foo			from	_feet to
Rotary to	ools were used	fromfee	t to 498 4	feet, and	from	_feet to
Rotary to Cable to	ols were used	from6ee from 4964 fee	t to 498 4	feet, and	from	_feet to
Rotary to Cable too	ools were used i ols were used i į	from6ee from 4964 fee	t to 498 4	feet, and feet, and	from from	_feet to
Cable to Put to pr	ols were used	from 4964 fee	t to 498 4 t to 4982 PRODUCT 19_ 49	feet, and feet, and ION	from	_feet to
Cable to Put to pr The prod	ols were used	from 4964 fee J amia ry 21 t 24 hours was 9 6	t to 4964 t to 4982 PRODUCT 19 49 5.21 bar	feet, and feet, and ION rels of fluid	from of which	feet to60
Cable to Put to pr The prod emulsion	ols were used	from 4964 fee Jamiary 21 t 24 hours was 96 water; and	t to 4984 t to 4982 PRODUCT 19_ 49 5.21bar % sedime	feet, and feet, and ION rels of fluid nt. Gravity,	from of which Be 26⁰ corre	_feet to60 % was oil;60 60 to 60° F
Cable to Put to pr The prod emulsion	ols were used	from 4964 fee J amia ry 21 t 24 hours was 9 6	t to 4984 t to 4982 PRODUCT 19_ 49 5.21bar % sedime	feet, and feet, and ION rels of fluid nt. Gravity,	from of which Be 26⁰ corre	_feet to60 % was oil;60 60 to 60° F
Cable to Put to pr The prod emulsion If gas we	ols were used coducing uction of the firs ;% uction, ft. per 24	from 4964 fee Jamiary 21 t 24 hours was 96 water; and	t to	feet, and feet, and ION rels of fluid nt. Gravity,	from of which Be 26⁰ corre	_feet to60 % was oil;60 60 to 60° F
Cable to Put to pr The prod emulsion If gas we	ols were used coducing uction of the firs ;% uction, ft. per 24	from 4964 fee Jamiary 21 t 24 hours was 96 water; and hours	t to	feet, and feet, and fON rrels of fluid nt. Gravity, llons gasoline	from of which Be 26⁰ corre	_feet to60 % was oil;60 60 to 60° F
Cable to Put to pr The prod emulsion If gas we Rock pre	ols were used j oducing uction of the firs ;% ill, cu, ft. per 24 ssure, lbs. per 30	from 4964 fee Jamuary 21 t 24 hours was 96 water; and hours 4. in.	t to 496 4 t to 4982 PRODUCT 9.21 bar % sedime Gal	feet, and feet, and ION rels of fluid nt. Gravity, llons gasoline EES	from of which Be 26⁰ corre e per 1,000 cu. ft. (feet to % was oil;60 ated to 60 ⁰ F of gas
Cable to Put to pr The prod emulsion If gas we Rock pre	ols were used i oducing uction of the firs ;% ill, cu, ft. per 24 ssure, lbs. per 30 B. K. Win	from 4964 fee Jamiary 21 t 24 hours was 96 water; and hours 1. in.	t to 4984 t to 4982 PRODUCT 19_49 3.21 bar % sedime Gal EMPLOY	feet, and feet, and ION Prels of fluid nt. Gravity, llons gasoline EES	from <u>40</u> Be 26⁰ corre e per 1.000 cu. ft. (gene Thompson	feet to % was oil;60 ated to 60 ⁰ F of gas
Cable to Put to pr The prod emulsion If gas we Rock pre	ols were used j oducing uction of the firs ;% ill, cu, ft. per 24 ssure, lbs. per 30	from 4964 fee	t to 4984 t to 4982 PRODUCT 19_49 3.21 bar % sedime Gal EMPLOY	feet, and feet, and ION rels of fluid nt. Gravity, llons gasoline EES	from <u>40</u> Be 26⁰ corre e per 1.000 cu. ft. (gene Thompson	_feet to60 % was oil;60 _60
Cable to Put to pr The prod emulsion If gas we Rock pre	ols were used i oducing uction of the firs ;% ill, cu, ft. per 24 ssure, lbs. per 30 B. K. Win Gail Will;	from 4964 fee Jamuary 21 t 24 hours was 96 water; and hours 1 in	t to 4984 t to 4982 PRODUCT 19_49 3.21 bar % sedime Gai EMPLOY Driller Driller FION RECORD	feet, and feet, and ION rrels of fluid nt. Gravity, llons gasolind EES 	from 40 of which 40 Be 26 ⁰ corre e per 1,000 cu. ft. (gene Thompson SIDE	feet to60
Cable to Put to pr The prod emulsion If gas we Rock pre	ols were used j oducing	from 4964 fee	t to 496 4	feet, and feet, and HON rrels of fluid nt. Gravity, llons gasolind EES 	from 40 of which 40 Be 26 ⁰ corre e per 1,000 cu. ft. (gene Thompson SIDE	feet to60

day of February	19 49
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Name_	Jan	ner D	Admato	5
Positio	R	Geologis	5	

FORMATION RECORD

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FROM		THICKNESS IN FEET	FORMATION
0 216 1960 2367 2380 2470 2630 3075 3415 3575 4225 4285	216 1960 2367 2380 2470 2630 3075 3415 3575 4225 4285 4982 T.D.		Surface Sand Red Bed & Shale Shale, Sand & Rød Bed Sand & Shale Anhy. & Shale Anhy., Shale, & Sand Anhy., Shale, & Sand Anhy., Shale, & Gyp. Anhy., Sand, & Shale Anhy. & Lime Lime
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