	HO. OF COTICE RECEIVED			Form C+104 Supersedes Old C-104 and C+11;
	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE			
1.	Operator Marks & Garner Production Company			
	Address			
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Effective 6	/1/78
	Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas X Conder.		
	If change of ownership give name M G M Minerals, P. O. Box 763, Hobbs, New Mexico 88240 and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE.		ormation Kind of Lea	
	Brown "51"	1 Sawyer - San A		ral or Fee Federal Above
	Location Unit Letter D 660	Feet From The North Line	e and Feet From	The West
		nship 9 S Range	38 E , NMPM,	Lea County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil or Condensate		D.C. Kennedy, P.O. Box	oved copy of this form is to be sent) 900, Dellas, Texas 75221
	Nome of Authorized Transporter of Cas.	inghead Gas 🛣 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
	Cities Service Company	Unit Sec. Twp. P.ge.	P. O. Box 300, Tulsa, I Is gas actually connected?	/hen
	If well produces oil or liquids, give location of tanks.	F 19 9S 38E	Yes	6/1/78
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Depth Casing Shoe
	Perforations Depth Clashy Store			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WFLL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bble.	Water - Bbis.	Gas-MCF
	GAS WELL		Dub Contracto AlliCE	Gravity of Condensate
	Actual Fied, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitci, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19	
			BY	
			TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for slowable for a newly drilled or despendent of the deviation of the deviation.	
	ORIG. SIGNED BY, DONNA HOLLER (Signature)		If this is a request for allowable for a newly difficult of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple	
	Agent			
	(Title) 6/29/78 (Date)			
			completed wells.	