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LAND OFFICE					
TRANSPORTER	OIL				
	GAS	1			
PRORATION OFFI	E .				
OPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARDEFICE O.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15:025 psia at 60° Fahrenheit.

وأرامه والمراجع المراجع	tock tanks.		Lubbock, Texas November 5, 1905
		_	(5.55)
ARE HEI	REBY REG	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
Ala	mo Corpo	oration	Bell-Federal , Well No. 3 , in SE /4 SH
(Compa	any or Oper	etor)	(Lease)
N	, Sec	20	(Lease) T. 9 S. R. 38 E., NMPM., Sawyer Sen Andres — Ges Po
Unit Letter			County Date Spudded 1-5-61 Date Drilling Completed 1-22-61
			Elevation 3950 G. L. Total Depth 5019 PBTD 5011
Please i	indicate loc	ation:	Top Oil/Gas Pay 4917 Name of Prod. Form. San Andres
DC	В	A	
			PRODUCING INTERVAL -
			Perforations 4917-28: 4950-94 Depth Depth
E F	G	H	Open Hole Casing Shoe 5011 Depth Tubing 4883
LK	1 1	I	OIL WELL TEST - Cho
- A	"		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	ļ		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
MN	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
0		1	
			GAS WELL TEST -
	& 660°	<u>FSL</u>	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
bing Casin	OTAGE) g and Gemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	_	Sax	Test After Acid or Fracture Treatment: 2226 MCF/Day; Hours flowed 10
			Prover Size 2 Method of Testing: 4-Pt. Back Pressure
8 5/8*	405*	200	
		2.70	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
52"	5011'	150	sand): 8000 gal total acid all sone
2"	4883		Casing Tubing Date first new Press. 1199 Press. 1199 oil run to tanks 2-26-61
	1		Oil Transporter The Parallel Corporation Gas Transporter No Pipeline Facilities - contract with El Parallel No. 100 Pipeline Facilities - con
ļ			Gas Transporter No Fibeline Facilities - Contract
			and her and her and only for tests.
marks:	Well was	shut i	n impediately upon completion and has produced only for weares.
marks:	Well was	shut i	n impediately upon completion and has produced only for weeks
		······································	n immediately upon completion and has produced only for teats.
	/ 6		n impediately upon completion and has produced only for the base of my knowledge.
,	/ 6		n impediately upon completion and has produced only for the best of my knowledge.
,	/ 6		ormation given above is true and complete to the best of my knowledge. Alamo Corporation (Company or Operator)
I hereby	certify that	at the info	ormation given above is true and complete to the best of my knowledge. 19
I hereby	certify that	at the info	ormation given above is true and complete to the best of my knowledge. 19
I hereby	certify the	at the info	ormation given above is true and complete to the best of my knowledge. 19
I hereby	certify the	at the info	ormation given above is true and complete to the best of my knowledge. Alamo Corporation (Company or Operator) By: (Signature)
I hereby	certify the	at the info	ormation given above is true and complete to the best of my knowledge. Alamo Corporation (Company or Operator) By: Representative