OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST	DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
Western Drilling Co.			
Rox 1392 Longvie	v, Texas	Other (Please explain)	
Reason(s) for filing (Check proper beliew Weil herom; letter.	Change in Transporter ct: Ci: Cry Go Casinghead Gas Condet	ıs [
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN		ume, Including Formation	Kind of Lease Federal State, Federal or Fee
McDermot Per 201		E de Par	m The
12	Signif reet : .c The	me did	Les County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	coop Wilco Ellor-	proved copy of this form is to be sent) Midland, Texas
	Casinghead Gas or Dry Gas 🔀	3707 Rawlins, Dal	proved copy of this form is to be sent) Las. Texas When
Cupitane Inc. if well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	12-24-65
If this production is commingled	with that from any other lease or poo	1, give commingling order number:	Plug Back Same Res'v. Diff. Res'
V. COMPLETION DATA Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	ne after recovery of total volume of loas depth or be for full 24 hours) Producing Method (Flow, pump, 8	d oil and must be equal to or exceed top all
Date First New Cil Run To Tank	s Date of Test	producing Method (1 too, pamp, a	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitet, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor (Title)

February 16, 1965

OIL CONSERVATION COMMISSION

OIE CONSERVATION
APPROVED, 19
BA

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.