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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Western Drilling Co.				Lease McDermott		Well No. 1	
Unit Letter 1-F	Section 30	Township 9-S	Range 38E	County Lea			
Pool Sawyer Gas				Kind of Lease (State, Fed, Fee) Fed. LCO-65151			
If well produces oil or condensate give location of tanks			Unit Letter 1-F	Section 30	Township 9-S	Range 38E	
Authorized transporter of oil ☒ or condensate ☐ Permian Corp. or Western Oil Transport				Address (give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas			
Is Gas Actually Connected? Yes ☐ No ☒							
Authorized transporter of casing head gas ☐ or dry gas ☒ El Paso Natl. Gas			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Shut in Gas field by order R-1517

REASON(S) FOR FILING (please check proper box)

New Well ☐	Change in Ownership ☐
Change in Transporter (check one)	Other (explain below)
Oil ☐ Dry Gas ☐	
Casing head gas . ☐ Condensate.. ☐	

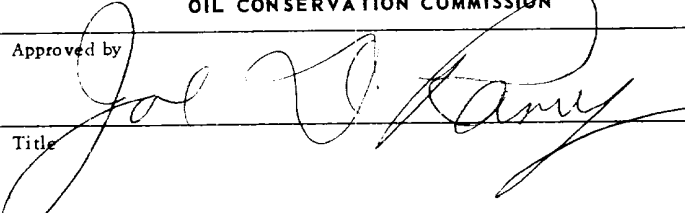
To test for Delivery ability, Volume and Pressure

Remarks

**Approx. amt. of Oil production expected on test.
100 Bbls.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____, 19 ____.

OIL CONSERVATION COMMISSION		By J. L. Henderson
Approved by 		Title Partner
Title		Company Western Drilling Co.
Date		Address Box 1392 Longview, Texas

U. S. LAND OFFICE Hobbs, New Mex.

HOBBS OFFICE AND

LEASE OR PERMIT TO PROSPECT -----

1960 AUG 9 AM 9:55
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Western Drilling Company
Company of Longview, Texas

Address Box 1428, Odessa, Texas

Lessor or Tract McDermott Federal Field San Andres State New Mexico

Well No. 1 Sec. 30 T. 9S R. 38E Meridian NMPM County Lea

Location 1980 ft. S. of N. Line and ft. E. of W. Line of Sec. 30 Elevation 3955.6
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date August 1, 1960 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling June 17, 1960 Finished drilling July 12, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4931 to 4996 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from average of 52.5% to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24 1/2	New	Beth	267.491	Halliburton	None	None	Surf Casing	
4 1/2	14 5/8	Old	Beth	50.00	Halliburton	None	None	String	

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	12 1/2	380	350	Halliburton		Natural
	7 7/8	5010	400	Halliburton	10.5	Starch & Low Solid Mud

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' foot to 5010' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,000,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----1325-----

EMPLOYEES

J. F. Gatlin -----, Driller ~~Amen Justice~~ ----- Driller

Ray L. Davis, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Red Clay & Sand
20	192	172	Surface Rock & Sand
192	330	138	Sand & Shale
330	360	30	Shale
360	825	465	Shale & Red Bed
825	2047	1222	Red Bed, Shale, Shells, Anhy.
2047	2222	175	Anhy, Shale & Sand
2222	2448	226	Anhy, Red Bed & Salt
2448	2828	380	Anhy, Red Bed, Shells, Salt
2828	2973	145	Anhy, Gyp, Salt
2973	3585	612	Anhy, Gyp
3585	3880	295	Anhy, Lime, Gyp
3880	4050	170	Anhy, Lime, Gyp
4050	4102	52	Anhy
4102	4177	75	Anhy, Gyp
4177	4272	95	Anhy, Gyp, Shale
4272	4416	144	Anhy, Shale, Lime
4416	4505	89	Lime
4505	4561	56	Lime, Shale
4561	4606	45	Lime
4606	4919	313	Lime
4919	4949	30	Lime, Dole
4949	5010	61	Dole.
	5010 Total Depth		

