



AREA 640 ACRES
LOCATE WELL CORRECTLY

QUINTUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Oil and Gas Company
(Company or Operator)
Well No. 1, in SE 1/4 of Sec. 32, T. 9, R. 34, NMPM.
Pool, Las County.
Well is 1990' feet from North line and 1990' feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is 1506
Drilling Commenced September 15, 1960 Drilling was Completed September 20, 1960
Name of Drilling Contractor Garco Drilling Company
Address El Paso, Texas
Elevation above sea level at Top of Tubing Head 3548' The information given is to be kept confidential until 1961

OIL SANDS OR ZONES

No. 1, from 4914 to 5017
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

ILLECIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2"	24	New	325	Ball			Bridge
4 1/2"	24	New	5012	Ball			Completion

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	18"	326'	22	MCQ		
7-1/2"	4 1/2"	5012'	110			92 cu

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize 401-50, acidize w/100 gallons of 15% HCl solution regular acid.

Result of Production Stimulation
4953'
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5019 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1908, 1908
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was 5000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1000 lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2316		shale				
2316	4110		phyllite				
4110	5914		oil				
5914	6172		oil, shale, sand,				
			oil shale				
6172	6410		oil shale and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator 1101 at 1101
Name John Elliott
Address 1101, 1101, 1101 (Date)
Position Title