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Depth Cleaned Out.

SECORD OF DRILL-STEM AND SPECIAL Thurs

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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			PRODUCTIO		
Put to Produc	ing		, 19		
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					% was sediment. A.P.I.
	Gravity				
GAS WELL:	The production during the firs	t 24 hours wa	s	M.C.F. plus	Darrels of
	liquid Hydrocarbon. Shut in P	ressure	(70) lbs.	·	Ualifis OI
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T. Salt		T. Silur	ian		T. Kirtland-Fruitland
B. Salt	7 K (T. Mon	toya	•••••••••••••••••••••••••••••••••••••••	T. Farmington
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FORMATION RECORD

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

atter the property	Date)
Company or OperatorOvigined Signed Sc	Address
NameJohn Elliott	Dealers That