

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS

Sept. 19, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHWESTERN HYDROCARBON COMPANY SINCLAIR-FED

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 NE 1/4

Unit Letter

Sec. 5

T. 10B

R. 38E

NMPM,

SAN YER SAN ANDRES GAS

Pool

LEA

County. Date Spudded 8/15/60

Date Drilling Completed 8/24/60

Please indicate location:

Elevation 3775' NB

Total Depth 5005' FBTD

Top Oil/Gas Pay 1032'

Name of Prod. Form. SAN ANDRES

PRODUCING INTERVAL -

Perforations 4 SHOTS PER FT. FR. 1032 - 42' & 1045 - 50'.

Open Hole Depth 5005' Casing Shoe 1036'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1 bbls. oil, 9 bbls water in 24 hrs, - min. Size 19/64"

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2000 MCFPD MCF/Day; Hours flowed 3 HR (1 Pt)

Choke Size 19/64" Method of Testing: 4-Point Back Pressure OCT Type H Pos. Ch.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7500 Gallons Western 28-50 Low Surf. Tension Acid

Casing Press. Plur Tubing Press. 1033 Date first new oil run to tanks 8/30/60

Oil Transporter NONE

Gas Transporter NONE

Remarks: Well completed on 9/19/60 for a shut-in gas well for a calculated absolute open flow of 3,500,000 CFPD and 10 MFPD, being 10401 and 90% salt wtr. On 19/64" ch. well flowed 2000 MCFPD, FTP 1033 FBTD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

SOUTHWESTERN HYDROCARBON COMPANY

(Company or Operator)

By:

J. A. Sheldon
(Signature)

Title

Oil Agent & Geological Consultant

Send Communications regarding well to:

Name J. A. Sheldon

Address P. O. Drawer 1707, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title