



QUINTUPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, N.M.

1986 NOV 15 PM - 2:56

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sohio Petroleum Company

Curtis L. Evans et al

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 30, T. 10-S, R. 38-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from East line and 660 feet from South line

of Section 30. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 8-1, 1956 Drilling was Completed 9-3, 1956

Name of Drilling Contractor Russell - O'Donnell Drilling Company

Address McCamey, Texas

Elevation above sea level at Top of Tubing Head G.L. 3883.5' The information given is to be kept confidential until No Limitations, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 475' to 495' feet. Santa Rosa
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	379.23'	Conn. Guide	379.23'	None	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8	381.68'	None	Casing hung on slings		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1257 feet, and from - feet to - feet.
Cable tools were used from 0 feet to 1257 feet, and from - feet to - feet.

Dry Hole

Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

None Recorded

Total Depth: 1257'

From	To	Thickness in Feet	Formation
0	475	475	Sand and Gravel
475	495	20	Sand
495	1257	762	Red Beds

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Schieffelin & Company**.....
 Name.....**A. K. Hood**.....

September 1956
 Address.....**Box 2007, Midland, Texas**.....
 Position or Title.....**District Superintendent**.....
 (Date)