

NUMBER		CO. & RECEIVED	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

(Form C-102)  
(Revised 7/1/52)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) To Sandfrac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

October 19, 1961  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Ivey Well No. 1 in 0  
(Company or Operator) Lease (Unit)  
SW 1/4 SE 1/4 of Sec. 29, T. -11-S, R. -38-E, NMPM., Gladiola-Devonian Pool  
(40-acre Subdivision)  
Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**PROPOSED OPERATION:**

1. Pull rods & pump.
2. Mix mud to approximately 8.5# per gallon. Spot 30 sx. cement plug above Devonian.
3. Pull tubing.
4. Run casing free-point indicator.
5. Cut off & pull casing as deep as possible.
6. Depending upon amount of casing pulled, run tubing & spot 30 sx. cement on top of fish & plugs @ 8000', 7500', 6000', & 5350'.
7. Rerun/casing to 5250' & cement w/155 sx. Class A + 4% gel. Pump plug down w/250 gallons 15% MJA & oil. After WOC 24 hours test casing w/4000 psi for 30 minutes.
8. Run GR/CCL log TD -4800'.
9. Perforate w/1 J3PF @ 5141', 5143', 5144', 5149', 5158', 5164', 5167', 5169', & 5173'.
10. Displace acid to formation & swab test.
11. If warranted, treat w/1000 gallons 15% NE acid & swab test.
12. If necessary, treat w/15,000 gallons lease crude + 1 1/2# /gallon sand & FLA & swab test.

Note: After pulling casing will check w/MOCC before setting plugs.

Approved....., 19.....  
Except as follows:

By R. A. Lowery Original Signed By  
R. A. LOWERY  
Position District Exploitation Engineer  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Name Shell Oil Company  
Address Box 1858, Roswell, New Mexico