

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

RALPH LOWE

(Company or Operator)

WARREN STATE

(Leave)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 31, T. 11-S, R. 38-E, NMPM.

N. Cladiola Bevenius

Pool.



...County.

Well is 660 feet from South line and 990 feet from East line

of Section 31 If State Land the Oil and Gas Lease No. is E. 1563

Drilling Commenced.....**September 6**....., 19**56**..... Drilling was Completed.....**November 10**....., 19**56**

Name of Drilling Contractor..... **Loew Drilling Company**

Address..... **Box 832, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....**3880**..... The information given is to be kept confidential until
~~XXXX~~....., 19.....

No. 1, from 11,934 to 11,995 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CRISING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	50	New	340'				Surface
8-5/8	32	New	4440'				Salt
5-1/2	20	New	11934'				Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	340	425	Pump		
11	8-5/8	4440	2800	Pump		
7-7/8	5-1/2	11934	1275	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Acidized with 6000 galacid

Result of Production Stimulation

Depth Cleaned Out

B O R D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,995 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing November 10, 1956

OIL WELL: The production during the first 24 hours was 840 barrels of liquid of which 99.8% was oil: % was emulsion; % water; and .2% was sediment A.P.I. Gravity 47.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2283		T. Devonian	11,934	
T. Salt	2350		T. Silurian		
B. Salt	2975		T. Montoya		
T. Yates	3038		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4414		T. Granite		
T. Glorieta	5847		T.		
T. Drinkard			T.		
T. Tubbs	7116		T.		
T. Abo	7790		T.		
T. Penn			T.		
T. Miss	11297		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350		Caliche & Rock				
350	1800		Red Beds				
1800	2283		Red Rock				
2283	2690		Anhy				
2690	2975		Salt & Anhy				
2975	4400		Anhy				
4400	7800		Lime				
7800	8360		Lime & Shale				
8360	11300		Lime				
11300	11800		Lime & Chert				
11800	11995		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1956
Company or Operator RALPH LOWE Address Box 832, Midland, Texas
Name Position or Title Agent