NEW MEXICO OIL CONSERVATION COMMISSION E CORevised 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per definition and the set of the								orm			
MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per definites for Rule 1106) COMPANY The Pure Oil Company - P. O. Box 671, Midland, Texas (Address) LEASE M. J. Wallace WELL NO. 1 UNIT 0 S 31 T 11-S R 38-E DATE WORK PERFORMED POOL North Gladiols This is a Report of: (Check appropriate block) Results of Test of Casing Shut-o Beginning Drilling Operations Remedial Work	NEW MEXICO	OIL CONSI	ERVA	тіон с	n Mais	SEEN	ECO	Revise	ed 3-!	55)	
COMPANY The Fure Oil Company - P. O. Box 671, Midland, Texas (Address) LEASE M. J. Wallace WELL NO. 1 UNIT 0 S 31 T 11-S R 38-E DATE WORK PERFORMED POOL North Gladicle This is a Report of: (Check appropriate block) Image: Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work	MISCEL	LANFOUS R	F F P O	RTSONV	N H I.I	S		-			
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Beginning Drilling Operations	DATE WORK PERFORMED_	<u></u>		_POOL_	Nort	h Glad	iale				
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Plugging Cther	Beginning Drilling C	Operations			Reme	dial W	lork				
	Plugging			X	Other	•					

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 4606' to 12025'.

DST #1 5026' - 5130'. DST #2 9024' - 9299'. Compl 7-7/8" hole at 12025' in Dolomite. Ran 374 jts 12023' 5-1/2" csg and cemented w/550 sacks cement, maximum and final pressure 1100#, pumped plug to 11952', drilled cement inside 5-1/2" csg to 12021'. Top cement outside 5-1/2" csg by temperature survey 7930'. Plug down 8-23-56. Tested cement casing and control equipment w/1000# for 30 minutes, OK. Perforated 5-1/2" csg 11938' = 12020'. Ran 2" tubing and set at 12015'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: TD____PBD Prod. Int. Compl Date DF Elev. Oil String Dia Oil String Depth Tbng. Dia ____ Tbng Depth Perf Interval (s) Producing Formation (s) Open Hole Interval **RESULTS OF WORKOVER:** BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name (Name Position Title District Superintenden Date Company

The Pure Oil Company