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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4067	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ike Lovelady Inc.,	8. Farm or Lease Name Lawton State
3. Address of Operator P.O. Drawer 2666 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 11-5 RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Gladiola Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3877 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Commence Reentry Operations <i>Change operator name</i>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Changed name of operator as per your letter dated February 5, 1980. (Copy attached)

Build Road & Loc, dig out cellar, install well head on 8 5/8" csg. Drill plug in 8 5/8" at surface, cleaned out 8 5/8" csg to 4092'. Top pf cut of 5 1/2" csg. Test csg to 500#, RIH w/ 4 3/4" bit work into top of 5 1/2" csg at 4092', clean out 5 1/2" csg to 10,027. Test 5 1/2" csg w/ packer to 2000#, perforate 5 1/2" csg at 9432 to 9576, acidize w/ 500 gal 15% NEA. Squeeze perfs. 9432 to 9576 w/ 50 sks class H cement. Squeeze to 5000#. clear perfs w/ 19bbls wtr. Ran packer thru perfs to 9800', set Hawco E-Z Drill cement retainer at 9490', perforate from 9458' to 9480', acidize w/ 5500 gal 15% NEA swabbing to test tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sexton TITLE Mgr. of Drlg & Prod. DATE February 7, 1980

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE FEB 11 1980

CONDITIONS OF APPROVAL, IF ANY: