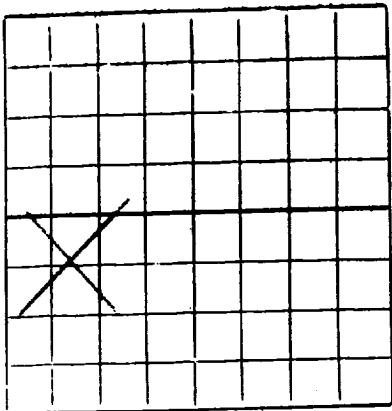


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe

Lawton State

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SW 1/4, of Sec. 32 11-5, T. 38-E, R. NMPM.

Underground Pool, Lea County.

Well is 660 feet from West line and 1980 feet from South line

of Section 32 If State Land the Oil and Gas Lease No. is State E-7402

Drilling Commenced June 26, 1956 Drilling was Completed Sept. 14, 1956

Name of Drilling Contractor Lowe Drilling Company

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head 3883 The information given is to be kept confidential until

XX, 19

OIL SANDS OR ZONES

No. 1, from 12010 to 12084 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	50	New	380	Reg.			Surface
8-5/8	32	New	4500	Reg.			Salt
5-1/2	17-20	New	500	Reg.			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	380	400	Pump		
11	8-5/8	4500	2000	Pump		
7-7/8	5-1/2	12081	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After perforating 500 gals. mud acid used.

Result of Production Stimulation

Depth Cleaned Out

ND OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12084 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Sept. 19, 1956

OIL WELL: The production during the first 24 hours was 2976 barrels of liquid of which 99.8 % was oil; % was emulsion; % water; and .2 % was sediment. A.P.I. Gravity 47.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2240	T. Devonian.	12010	T. Ojo Alamo.	
T. Salt.	2360	T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	2980	T. Montoya.		T. Farmington.	
T. Yates.	3030	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.		T. Ellenburger.		T. Point Lookout.	
T. Grayburg.	4410	T. Gr. Wash.		T. Mancos.	
T. San Andres.	5865	T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.	7122	T.		T.	
T. Abo.	7800	T.		T.	
T. Penn.	9058	T.		T.	
T. Miss.	10350	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70		Caliche & Rock				
70	348		Red Beds				
348	2130		Red Rock				
2130	2675		Anhy				
2675	2980		Salt & anhy.				
2980	4450		Anhy.				
4450	8070		Lime				
8070	8440		Lime & shale				
8440	11030		Lime				
11030	11560		Lime & chert				
11560	12084		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 21, 1956
Company or Operator Ralph Lowe Address Box 832 Midland, Texas
Name Position or Title Agent