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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **27** TWP. **10-S** RGE. **32-E** NMPM

12. County **Lea**

15. Date Spudded **8-13-74** 16. Date T.D. Reached **8-15-74** 17. Date Compl. (Ready to Prod.) **9-12-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4339 DF** 19. Elev. Casinghead

20. Total Depth **9682** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9553 - 9567 Mescalero Devonian

25. Was Directional Survey Made **-**

26. Type Electric and Other Logs Run

Sch. BHC-N 7800' to 9682; Micro & Dual Lateralog 9531-9682, GR-Collar-Core

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	453	13-3/4	475-X	-
7-5/8"	24# & 26.40#	4480	9-7/8	1850-X	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	4259	9546	400X	-
4"	9352	9682	35X	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	2790	-

31. Perforation Record (Interval, size and number)

9553, 54, 56, 57, 58, 64, 65, 66, 9567
2 JSPF Total of 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9553 - 9567	Runco acidized w/750 gals
	15% NE acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-7/8 x 1-1/2 x 24'				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-30	Hours Tested 24	Choke Size 2-7/8	Prod'n. For Test Period →	Oil - Bbl. 17	Gas - MCF TSTM	Water - Bbl. 603	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 45.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
C. W. McDonald

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]**

TITLE **Authorized Agent**

DATE **10-3-74**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.