NO. JF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIE	Form C-15.	
SANTA FE		REQUEST FOR ALLOWABLE Supersciences Old C-104 and C-		
FILE U.S.G.S.		AND HOUSE OF		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	RAL GAS	
OIL		Hay 17	1 21 AM '65	
TRANSPORTER GAS				
OPERATOR .				
PRORATION OFFICE	·		·	
Cperator				
Socony Mobil Gil Com	any, Inc.	····		
	70707		1 - 200 F	
Box 633, Midland, Tep Reason(s) for filing (Check proper	$\frac{as}{bax}$	Other (Please explain	1)	
New Well	Ohange in Transporter of:		•/	
Hecompletion	Off Dry G	a Connection of	E casinghead gas sales	
Change in Ownership	Casinghead Gas 📃 — Conce	onsate	6 6	
	e	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give nam and address of previous owner	e		à-	
•		2.0	/	
DESCRIPTION OF WELL AS	ID LEASE	110		
Louse Name		ame, including l'ormation	Kind of Lease	
New Mexico "B" Location	4 Mos	<u>calero - Devonian</u>	State, Federal or Fee State	
	C. C. C. Street	660	South South	
Unit Letter <u> </u>	-660 Foot From The	ine and Feet	From TheSOUCH	
Line of Section 27 ,	Township 10-S Hange S	2 - Е , ммрм,	Lea County	
······································		, , , , , , , , , , , , , , , , , , , ,		
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL G	45	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of	Oil 🔀 or Condensate 🚞	Address (Give address to which	approved copy of this form is to be sent)	
Texas New Maxico I Name of Authorized Transporter of	Pipe Line	P. O. Rox 900, Dal	las, Texas	
Name of Authorized Transporter of	Casinghead Gas 🕅 🛛 or Dry Gas 🥅	Address (Give address to which	approved copy of this form is to be sent)	
Warren Petroleum (jorp.	<u>P. O. Box 1589. Tu</u>		
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	is gas actually connected?	When 3-8-66	
give location of tanks.	NE/4 27 10-S 32-1	Yes	5-8-00	
	with that from any other lease or pool	, give commingling order numbe	r:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Hes	
Designate Type of Compl	$\operatorname{ation} = (X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ID CEMENTING RECORD		
HOLESIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ATTOWART F Clust nust he	atter receiver of total volume of la	pad oil and must be equal to or exceed top all	
OIL WELL	able for this c	lepth or be for full 24 hours)	au off and mast be equal to of exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
A second se		Marker, p. 121		
Actual Frod. During Test	Oil-B∋ls.	Water-BL.s.	Gas-MCF	
GAS WELL			`	
Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubinç Pressure	Cusing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSE	ERVATION COMMISSION	
			:	
	nd regulations of the Oil Conservation		, 19	
	ed with and that the information given the best of my knowledge and belief.			
in and omprete to	in the second and better,			
	L Clampd Dur	TITLE		
Original Signed By:		This form is to be filed in compliance with RULE 1104.		
	A PAYNE	. If this is a request for	r allowable for a newly drilled or deeper	
	Signature j	well, this form must be ac tests taken on the well in	companied by a tabulation of the deviat accordance with RULE 111.	
Authorized Agent			orm must be filled out completely for allo	
	(Title)	able of new and recomple	ted wells.	

<u>5-13-66</u> (Date)

able of new and recompleted werth
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.