

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|                                                            |                                 |                                                           |         |                         |                      |
|------------------------------------------------------------|---------------------------------|-----------------------------------------------------------|---------|-------------------------|----------------------|
| Name of Company<br><b>Austral Oil Company Incorporated</b> |                                 | Address<br><b>500 San Jacinto Bldg., Houston 2, Texas</b> |         |                         |                      |
| Lease<br><b>State (6003)</b>                               | Well No.                        | Unit Letter                                               | Section | Township<br><b>10 S</b> | Range<br><b>32 E</b> |
| Date Work Performed<br><b>2-7-61 to 2-18-61</b>            | Pool<br><b>Mescalero - 6003</b> | County<br><b>Lea</b>                                      |         |                         |                      |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing, Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used and results obtained.

Set bridge plug at 9,725'. Perforation at 9,000' and squeezed w/100 sx cement. Perforated 9,600-9,636' w/4 shots/foot. Ran DST. Recovered fresh water and paraffin. Squeezed 9,600-36' w/150 sx cement. Perforated 9,000-9,012' w/4 shots per foot. Ran DST. Recovered small amount of salt water. Squeezed 9,000-12' w/100 sx cement. Perforated 8,918-26'. Ran DST and recovered 1.0' of salt water. Set bridge plug at 8,800'. Perforated 8,752-66' w/3 shots/foot. Ran DST. Swabbed oil and salt water. Acidized w/3000 gallons and placed well on pump. PBTD 8,800' - Tubing set at 8,731'.

|                                       |                                       |                                                    |
|---------------------------------------|---------------------------------------|----------------------------------------------------|
| Witnessed by<br><b>A. D. Sossaman</b> | Position<br><b>Petroleum Engineer</b> | Company<br><b>Austral Oil Company Incorporated</b> |
|---------------------------------------|---------------------------------------|----------------------------------------------------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

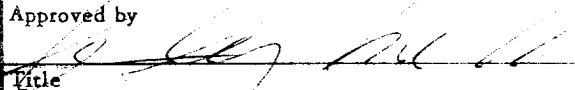
|                                              |                                |                                                   |                                          |                                   |
|----------------------------------------------|--------------------------------|---------------------------------------------------|------------------------------------------|-----------------------------------|
| D F Elev.<br><b>4,320'</b>                   | TD<br><b>11,335'</b>           | PBTD<br><b>10,292'</b>                            | Producing Interval<br><b>10,178-188'</b> | Completion Date<br><b>7-14-60</b> |
| Tubing Diameter<br><b>2-3/8" OD</b>          | Tubing Depth<br><b>10,138'</b> | Oil String Diameter<br><b>2 1/2"</b>              | Oil String Depth<br><b>10,349'</b>       |                                   |
| Perforated Interval(s)<br><b>10,178-188'</b> |                                |                                                   |                                          |                                   |
| Open Hole Interval<br><b>-----</b>           |                                | Producing Formation(s)<br><b>Pennsylv. Lewis.</b> |                                          |                                   |

## RESULTS OF WORKOVER

| Test            | Date of Test   | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>2-1-61</b>  | <b>2.70</b>        | <b>NIL</b>           | <b>NIL</b>           | <b>NIL</b>         | <b>--</b>                |
| After Workover  | <b>2-18-61</b> | <b>7.32</b>        | <b>NIL</b>           | <b>0</b>             | <b>NIL</b>         | <b>--</b>                |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                                                                                                   |                                                    |
|---------------------------------------------------------------------------------------------------|----------------------------------------------------|
| Approved by<br> | Name<br><b>Roy Copeland</b>                        |
| Title<br><b>Drilling Superintendent</b>                                                           | Position<br><b>Drilling Superintendent</b>         |
| Date                                                                                              | Company<br><b>Austral Oil Company Incorporated</b> |