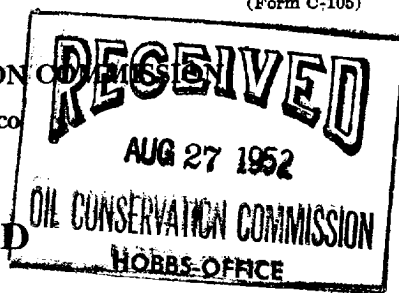


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

DUPLICATE									

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "BN"

(Company or Operator)

(Lease)

Well No. **1**, in **NW** **SW** **25** **11-S** **32-E**, T. **Lea**, R. **32-E**, NMPM.

Undesignated

Pool,

County.

Well is **1980** feet from **South** line and **660** feet from **West** lineof Section **25**. If State Land the Oil and Gas Lease No. is **B-9638**Drilling Commenced **April 26**, 19**52** Drilling was Completed **August 18**, 19**52**Name of Drilling Contractor **Cactus Drilling Company**Address **San Angelo, Texas**Elevation above sea level at Top of Tubing Head **- -**. The information given is to be kept confidential until **- -**, 19**52**.

OIL SANDS OR ZONES

No. 1, from **- -** to **- -** No. 4, from **- -** to **- -**
No. 2, from **- -** to **- -** No. 5, from **- -** to **- -**
No. 3, from **- -** to **- -** No. 6, from **- -** to **- -**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **- -** to **- -** feet.
No. 2, from **- -** to **- -** feet.
No. 3, from **- -** to **- -** feet.
No. 4, from **- -** to **- -** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	29	New	331	HOWCO	- -	- -	- -
8-5/8	32	New	3530	"	- -	- -	- -
5-1/2	17	New	10220	"	- -	9654-9710	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	346	350	HOWCO	- -	- -
10-3/4	8-5/8	3540	2000	"		
7-7/8	5-1/2	10232	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After swabbing well for 4 hours, well was acidized thru casing perforation from 9654 to 9710 with 500 gals of Dowell mud acid.

Well flowed 51 bbls. of oil in 8 hours.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,232 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 17, 1952

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1423 T. Devonian T. Ojo Alamo
T. Salt T. Silurian T. Kirtland-Fruitland
B. Salt T. Montoya T. Farmington
T. Yates 2207 T. Simpson T. Pictured Cliffs
T. 7 Rivers T. McKee T. Menefee
T. Queen T. Ellenburger T. Point Lookout
T. Grayburg T. Gr. Wash T. Mancos
T. San Andres 3483 T. Granite T. Dakota
T. Glorieta 4884 T. Morrison
T. Drinkard T. Penn
T. Tubbs 6333 T.
T. Abo 7120 T.
T. Wolfcamp lime 8260 T.
T. Miss 10209 T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Caliche				
45	350	305	Red Bed Shale				
305	1433	1128	Red Bed				
1433	2468	1035	Salt & Anhy				
2468	3457	989	Anhy & Red Bed				
3457	3502	45	Anhy & Lime				
3502	6750	3248	Lime				
6750	7459	709	Lime & Shale				
7459	7590	131	Shale				
7590	7662	72	Lime & Shale				
7662	9290	1628	Lime				
9290	10232	942	Shale & Lime				
	10232		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 26, 1952
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name J. H. Crew Position or Title District Superintendent