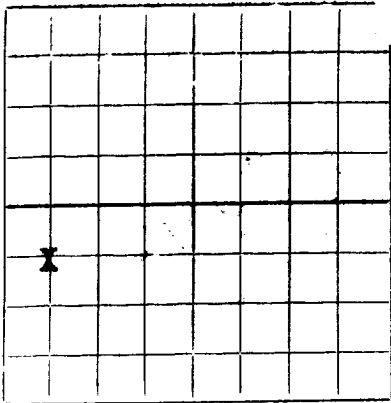


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico BN NCT-2

(Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 25, T. 11-S, R. 32-E, NMPM.

Moore Devonian

Pool, Lea

County.

Well is 2310 feet from South line and 990 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is B-9638

Drilling Commenced 11-11-1954 Drilling was Completed 2-12-1955

Name of Drilling Contractor Livermore Drilling Company

Address 406 Lubbock National Bank Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4333 (DF) The information given is to be kept confidential until

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, 19

OIL SANDS OR ZONES

No. 1, from 10,565 to 10,595 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Well was drilled with rotary and no water sands were tested.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	300	Baker			
8 5/8	32#	New	3508	HOWCO			
5 1/2	17 & 20#	New	10591	HOWCO		10570-10595	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	314	400	HOWCO		
11	8 5/8	3522	2300	HOWCO		
7 7/8	5 1/2	10600	800	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations from 10,570' to 10,595' with 500 gallons of mud acid.

Result of Production Stimulation Well flowed 237 bbls. oil in 6 hours through a 18/64" choke.

Depth Cleaned Out 10,598'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-12-1955

OIL WELL: The production during the first 24 hours was 948 barrels of liquid of which 99% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	T. Ojo Alamo.
T. Salt.	1530'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2100'	T. Montoya.	T. Farmington.
T. Yates.		T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.		T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.		T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1428	1428	Red Bed	10287	10295	8	Lime & shale
1428	1508	80	Anhy	10295	10373	78	Lime
1508	2246	738	Anhy & Salt	10373	10382	9	Lime & shale
2246	3076	830	Red Bed	10382	10519	137	Lime
3076	3296	220	Anhy & Lime	10519	10534	15	Lime & shale
3296	3367	71	Anhy	10534	10538	4	Lime
3367	3522	155	Anhy & Lime	10538	10568	30	Lime & Shale
3522	7168	3646	Lime	10568	10590	22	Lime & chert
7168	7815	647	Shale	10590	10600	10	Lime
7815	7890	75	Lime & Shale		10600		Total Depth
7890	9252	1362	Lime		10598		Plug Back Depth.
9252	9254	2	Lime & Chert				
9254	9266	12	Lime				
9266	9289	23	Lime & Chert				
9289	9817	528	Lime				
9817	9857	40	Lime & Shale				
9857	9999	142	Lime				
9999	10041	42	Lime & shale				
10041	10175	134	Lime				
10175	10287	112	Lime & chert				

Well was drilled to a total depth of 10,600' and cement was drilled out to 10,598' after setting 5 1/2" casing. Perforated 5 1/2" casing 10,570'-10,595' with 4 shots per foot. Treated formation thru perforations with 500 gallons mud acid. On 2-12-54 flowed 237 bbls. oil in 6 hours through a 18/64" choke.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 17, 1955

(Date)

Company or Operator The Texas Company
Name

Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Supt.