

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Re-entry

2. NAME OF OPERATOR  
The Maurice L. Brown Company

3. ADDRESS OF OPERATOR  
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FSL and 660' TML, Sec. 6, T-9-S, R-36-E  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
N.M. 25418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
K.G.S. 686 Ltd.

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Vada Penn

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 6, T-9-S, R-36-E

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

15. ~~DATE REACHED~~ Re-entry 16. DATE T.D. REACHED 5-31-80 17. DATE COMPL. (Ready to prod.) 6-3-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4100' MB 19. ELEV. CASINGHEAD 4091.4 GR

20. TOTAL DEPTH, MD & TVD 9731' 21. PLUG, BACK T.D., MD & TVD 9728' 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY Well Service Unit ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
9704-10'  
9714-28' with 2 JSPP Bough C

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
N-CL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13 3/8"	48%	360'	10 1/2"	350 SX.
9 5/8"	36%	5226'	7 1/2"	2100 SX.
6"	23%	2715'	5"	2001 SX.
4 1/2"	11.6%	9731'	4 1/2"	60 SX.

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29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	9728'

31. PERFORATION RECORD (Interval, size and number)  
9704-10' and 9714-28' w/2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>9704-28'</u>	<u>2000 gal. Xylene and 1500 gal. 15% HCL</u>

33. PRODUCTION

DATE FIRST PRODUCTION <u>6-28-80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Rod Pump</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>6-30-80</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>2"</u>	PROD'N. FOR TEST PERIOD →	OIL—BBL. <u>6</u>	GAS—MCF. <u>30</u>	WATER—BBL. <u>16</u>	GAS-OIL RATIO <u>5000</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.) <u>44.5</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented at present time

TEST WITNESSED BY  
M.M. Groesbeck

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M.M. Groesbeck TITLE District Engineer

DATE 7-1-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
JUL 15 1980  
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OIL CONSERVATION DIV.