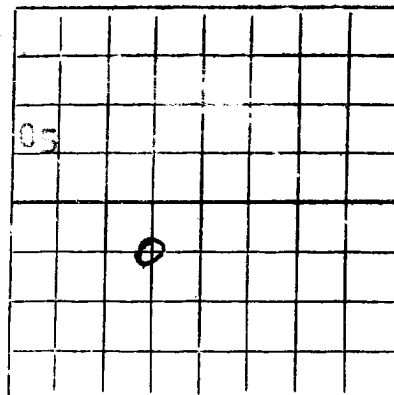


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Well No. 1, in 1/4 of 4, of Sec. 4, T. 12-S, R. 33-E, NMPM.  
Forest Pool, Lea County.  
 Well is 1980 feet from South line and 1500 feet from West line of Section 4. If State Land the Oil and Gas Lease No. is 2-7002  
 Drilling Commenced 11-2-62, 19..... Drilling was Completed 1-16-63, 19.....  
 Name of Drilling Contractor FORRESTER  
 Address Forrester Bldg, Odessa, Texas  
 Elevation above sea level at Top of Tubing Head 4259. The information given is to be kept confidential until release, 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....  
 No. 2, from..... to..... No. 5, from..... to.....  
 No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from..... to..... feet.  
 No. 2, from..... to..... feet.  
 No. 3, from..... to..... feet.  
 No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	350	None	0		
9 5/8	36	New	3805	Larkin	2602		Protection

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	330	300	Pump & plug		
12 1/4	9 5/8	3805	300	Pump & plug		
8 3/4	----	----	210	Pump	10 #/gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation.....  
 Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 353 feet to 10,000 feet, and from --- feet to --- feet.  
 Cable tools were used from 0 feet to 353 feet, and from --- feet to --- feet.

**PRODUCTION**

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy..... <b>1681</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <b>1702</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <b>2343</b>	T. Montoya.....	T. Farmington.....
T. Yates..... <b>2423</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <b>3715</b>	T. Granite.....	T. Dakota.....
T. Glorieta..... <b>5097</b>	T. ....	T. Morrison.....
T. Drinkard..... <b>6508</b>	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo..... <b>7292</b>	T. ....	T. ....
T. Penn..... <b>9196</b>	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**Wolfcamp 8450**

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1681	1702	21	Anhy				
1702	2343	641	Salt				
2423	3715	1292	Upper Permian Group				
3715	5097	1382	San Andres				
5097	6508	1411	Glorieta				
6508	7292	784	Drinkard				
7292	8450	1158	Abo				
8450	9196	746	Wolfcamp				
9196	10,000	894	Penn				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*David H. Donaldson 2/2/63*

Company or Operator..... **L. A. FRENCH, JR.** Address..... **P. O. Box 891 Odessa, Texas**  
 Name..... **DAVID H. DONALDSON** Position or Title..... **Production Supt**