



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

OCT 1 3 30 PM '63
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

John J. Eisner
(Company or Operator)

Humble-State
(Lease)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 21, T. 11-S, R. 38-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 2310 feet from East line of Section 21. If State Land the Oil and Gas Lease No. is E-7046

Drilling Commenced April 9, 1963. Drilling was Completed April 29, 1963.

Name of Drilling Contractor E. B. Baker

Address Seminole, Texas

Elevation above sea level at Top of Tubing Head 3905. The information given is to be kept confidential until Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
None							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	None					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used fromfeet to.....feet, and fromfeet to.....feet.
Cable tools were used from.....**8**.....feet to.....**90**.....feet, and fromfeet to.....feet.

Put to Producing.....**No production**....., 19.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
GRAVITY:

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... None	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. " Rivers.....	T. McKee.....	T. Menefee.....
T. Quetico.....	T. Ellenburger.....	T. Point Lookout.....
T. Gravelburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tule.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0'	90'	90'	Sand & Limestone
			No electric logs run
			No drillstem tests

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9-24-63
(Date)

Company or Operator..... **John J. Eisner**

Name..... **Helen Daniel**

Address..... **Box 1158, Abilene, Texas**

Position or Title..... **Office Manager**