								N.	
					÷.,				
	NEV	MEXICO	OIL CONSERV	ATION COMM	ISSION				
	IES RECEIVED		Santa Fc, New	Mexico			-+-		+-+
SANTA FI						┝╼╼╄		╈╼╋╍╋╸	┽╌╋╼┥
U.S.G.S LAND OFFICE								┟┈┽╌┞╸	+ + - !
TRANSFORTER	OIL GAS		WELL REC	<b>OKD</b>					
PRORATION OFF									
Mail	o District (	Office, Oil Co	nservation Commiss	ion, to which Form	n C-101 was se	nt not			
			npletion of well. Fol UINTUPLICATE			1	AF	WELL CORRI	 B
		Product	ion Company		-	Anderso	n	WELL CORR	
		(Company or	(Uperator)			(Lease)			
Well No			E 14 . r NW						
			:es						•
Well is	1980	f <del>ce</del> t fro	m North	line and	1980	feet fro	m	West	line
of Section	2	0	If State Land the Oil	and Gas Lease No.	. <b>i.</b>				
			3-10						
			Conv						•
			Odes						
			bing Hesd	4169	The in	formation given	is to b	e kept confid	ential until
•••••••			19						
				OIL SANDS OB Z	ONES				
No. 1 fam	47	95	to 5798		-	000		6019	
			6933						
-				No. 5					
lo. 3, from.	484	+4	to	No. 6	, from		to		*****
			IMP and elevation to whice	ORTANT WATER ch water rose in hol					
No. 1, from.	140	)	to	160		feet. No	flow	r into ho	<b>le</b>
lo. 2, from.			to		•••••	feet			••••••
io. 3, from.			to			feet.			
lo. 4. f <del>ro</del> m			to						
····, ·····							••••••	•••••••••••••••••••••••••••••••••••••••	
				CASING BECO	R.D				
SIZE	WEIG PER P		WOR SED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	No	DUDDA	
8-5/8'								PURPO	
4-1/2		.# Net		Float Float	Not Pulled 0-3735*	$\frac{1}{4795} - 49$	rated	d Isolate Fresh Wt Production Strin	
					0-3733		<u> </u>	Produce.	ton string
			MUDDIN	G AND CEMENT	ING BECORD				
SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED	
11"	8-5/8"	356	200	Pump & Plug	2	1.10	20	Sacks	
7-7/8"	4-1/2"	4942	150	Pump & Plug		1.33	-	Sacks	
·····									
<u></u>	·			1					
			RECORD OF	PRODUCTION A	ND STIMULAT	TION			
		(Record	the Process used, N	No. of Ote. or Cale	used interval	encoded on wheel			
Treate	d 4795 +		with 500 galle					16%	
								••••••••	•
Fractu	red 4795	to 4912	with 20,000	gallons ref	ingd eil an	d 20,000# (	sand.		
									••••••
			_						•••••
esult of Pro	duction Stin	ulation	Increased •:	11 production	n f <b>e</b> om 0 BO	PD to 240 1	BOPD.		
					- X	1'			
						<b>.</b> :			
••••••	•••••	••••••	•••••••••••••••••••••••••••••••••••••••	······		Depth Cleane	d Out.	•••••	

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(Norm. C-108)

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## RECORD OF DRILL-STEM AND SPECIAL 9TS

	If	drill-stem or othe	r special tests or d	eviatio	on surveys were n	ade, submit report on	separ	ate sheet and attach hereto	
					TOOLS U	SED			
Rota	ry tools w	ere used from	0fee	t to	4942	feet, and from		feet to	fcet.
Cabl	e tools we	re used from	fee	t to		feet, and from		feet to	feet.
					PRODUCT	ION			
Put 1	to Produci	ng	4-13		, 19 <b>54 6</b> 3				
OIL	WELL:	The production d	uring the first 24	hours	was	240barrels	of liq	uid of which	% was
		was oil;	% wa	s emul	lsion : 60	% water: an	d		nent. A.P.I.
			3 <sup>•</sup> API			·····,		<i>, , , , , , , , , ,</i>	
		GravityL	<b>A</b> .E. <b>I</b>		•••••				
GAS	WELL:	The production d	uring the first 24	hours	was	M.C.F. plus	•••••		barrels of
		liquid Hydrocarb	on. Shut in Pressu	r	lbs.				
Ten	ath of Tim	ne Shut in							
reuí	Rei of TH	ne Shut m	••••••	•••••					
3	PLEASE					BMANCE WITH GP	COGI	RAPHICAL SECTION OF	STATE):
			Southeastern New					Northwestern New Me	xico
	•							Ojo Alamo	••••••••••••••••••
<b>T</b> . \$	Salt	2290			lurian	······	Τ.	Kirtland-Fruitland	
<b>B</b> . 3	Salt	2790		Г. М	lontoya		Т.	Farmington	
Т.	Yates	Not Neted		r. si	mpson		Т.	Pictured Cliffs	
<b>T</b> . 3	7 Rivers	Net Noted		Г. М	[cKee		Т.	Menefee	
Т. (	Queen	Not Neted		Г. Е	llenburger		Т.	Point Lookout	••••••
Т. (	Grayburg	Net Noted		Г. G	r. Wash		T.	Mancos	
т. :	San Andre			<b>Г</b> . G	ranite		Т.	Dakota	

2790	-	24	-	<b>.</b> .
2790 Salt				
YatesNot.Neted				
7 Rivers. Not Noted	Τ.	McKee	Т.	Menefee
QueenNot Noted				
Grayburg Not Noted	Т.	Gr. Wash	Т.	Mancos
San Andres 4042	Т.	Granite	Т.	Dakota
Glorieta	T.		Т.	Morrison
Drinkard	Т.		Τ.	Penn
Tubbs	Т.		Т.	
Abo	T.		T.	
Abo Penn				
	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	20	20	Caliche and Sand				
20	1715	1695	Red Beds				
1715	2290	5 <b>7</b> 5	Anhydrite				
<b>229</b> 0	2790	<b>50</b> 0	Salt				
2790	4042	1252	Anhydrite and Shale				
4042	4942	<b>90</b> 0	Dolomite and Lime			744	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or On	rator Seco	Productio	n Co	mpany
	4 M	-		
Name	E Duver	, G.	Е.	Oliver

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Т.

November 25, 1964

Posizion Title. Production Superintendent