	NO. OF COP IS HECKIYED					
	DISTRIBUTION SANTA FE		DNSERVATION COMMISSI FOR ALLOWABLE AND	Su	nn, C-104 persedes Old C-104 and C-116 tective 1-1-65	
		RIZATION TO TRA	NSPORT OF AND NAT	URAL GAS 5 05		
	FRANSPORTER GAS					
I.	OPERATOR PROMATION OFFICE				· · · · · · · · · · · · · · · · · · ·	
	Tenneco Oil Company					
	Box 1031, Midland, Texas	;	Otner (Pl-ase ex)		·;	
	Reason's) for filing (Coeck proper box) New Weil	Transjorter eti	Change	name of field	i from South	
	- Herong letton	na Gas Convent		ennsylvanian		
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND LEASE	Well Mc. Pool Man	ie, including Formation	Kini of Le	ease	
	State "EF" Gen		-Pennsylvanian	State, Fed	eral or Fee State	
	Location Unit Letter : Peet Fro	m The South Line	and <u>1980</u> F	Net: From TheE	1st	
	Line of Section 6 , Township 11-S	Range	<u>34-E , NMEM,</u>	Lea	Courty	
III.	DESIGNATION OF TRANSPORTER OF OIL		S Address (Give address to w	hick approved copy of	his form is to be senti	
	Service Pipe Line Company Anacol	ondensate	Box 337, Midlan	d, Texas		
	Name of Authorized Transporter of Casingheod Gos 2 Warren Petroleum Corporation	or Dry Gas	Address (Give address to w Box 966, Loving			
	If well produces callor liquids, 'Unit' Sec pive lot static of tanks. J' 6		is gas actually connected?	When 4-13-6		
	If this production is commingled with that from an	A = A = A	¥			
IV.	COMPLETION DATA			Deepen - Plug Back	Same Restv. Diff. Restv.	
	Destignate Type of Completion – (X) Date Opualed Date Compl. Ready to Prod. Total Depti. P.S.T.D.					
	Pool Name of Prode		Top Oll/Gas Pay	Tubing De	ppth	
			<u> </u>	Depti: Cas	und Shee	
	Perforations					
		A TUBING SIZE	CEMENTING RECORD		SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWA	BLE (Test must be af able for this de	ter recovery of total volume (pth or be for full 24 Fours)	of load oil and must be	equal to or exceed top allow-	
	OIL WELL Sate Print New CE, Francis Tomas - Conte of Test		Producing Method (Flow, pt	īmī, gas lijī, etc.)		
	Length of Test Tubing Press	ure	Casing Pressure	Cheke Sta	.e	
	Actual Proc. Learney Test Oil - Bbis.		Water-Bbls.	Gas - MCF		
	1		1 <u> </u>			
	GAS WELL Actual (1991, 1991, 1997) Length of Tes		Bbls. Condensate/LMCF	Gravity e	í Condensate	
			Casing Pressure	Cheke Sir	.е	
	Testing Motusa (pitot, back pr.) Tubing Press		-			
VI.	CERTIFICATE GF COMPLIANCE	5 F	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	/		
			BY			
	~) + O		This form is to be	filed in compliance	with RULE 1104.	
	Af Carnes J	f.F. Carnes	If this is a reques	t for allowable for a secompanied by a secompanied by a secomplement	newly drilled or deepened tabulation of the deviation	
·	District Production Foreman		tests taken on the well All sections of the	l in accordance with is form must be filled	<pre>n RULE 111. i out completely for allow-</pre>	
	(Title) September 1, 1965		able on new and recompleted wells. Fill out Sections I. II. III, and VI only fer changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)		Separate Forms C completed wells.	C-1.04 must be filed	for each pool in multiply	