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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 9035
7. Unit Agreement Name
8. Farm or Lease Name Humble 8-1-1 "A"
9. Well No. 1
10. Field and Pool, or Wildcat Inbe - Penn
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amini Oil Corporation
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701	4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>2130</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4194 GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

- No. 1 Set 30 sk plug at 9720', and fill hole w/9.5 laden fluid, perf. @9725-9736'.
- No. 2 Top of cement behind 4½" casing @7000'.
- No. 3 Pull 4½" casing from 7000'.
- No. 4 Set 25 sk plug on top 4½" casing stub.
- No. 5 Set 25 sk plug @5339' on top of Glorietta.
- No. 6 Set 50 sk plug @3993' in bottom 8-5/8" csg.
- No. 7 Pull 8-5/8" casing from 1200'; set 25 sk plug at stub.
- No. 8 Set 25 sk plug base of surface csg. @334'.
- No. 9 Set 10 sk plug in top of 13-3/8" casing, set marker & clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harint Godwin</u>	TITLE <u>Agent</u>	DATE <u>11-9-71</u>
Orig. Signed by <u>Joe D. Ramey</u> Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>NOV 11 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 15 1971

**OIL CONSERVATION COMM.
HOSBS, E. M.**