DI	TRIBUTS	ON	
SANTA FE			
FILE		1	1
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	4	
PROBATION OFFIC	CE	1	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GASHOBALLEDWARLE

MAY I 10 54 AN '64 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place)	<u>ci co</u>	(Date)
					SE 1/4 NW
pany or Oper	ator)	(Lease)			
	15	., T. 11 S., R. 33 K.	, NMPM., . Unde	signated U	n. Bagley upper P pleted (#Penn)
		Course Days Smudded b	21/63	RG-COM hte Drilling ($\frac{1}{28/64}$
		Elevation 4273 KB	Total Dep	th 10.224	PBTD 10,080
indicate loc	ation:				
3 B	A	PRODUCING INTERVAL -			
		Perforations 9601-03;	9613-15 w/4 S	PF	
P G	H		Devel		Depth Tubing 9615
		OIL WELL TEST -			Cho
KJ	I	Natural Prod. Test:	bbls.oil,	bbls water i	
		Test After Acid or Fracture	Treatment (after re	covery of volu	me of oil equal to volume
N O	P	load oil used): 247.5_bt	ols.oil, <u>165</u> bb	ls water in 2	Choke hrs, no min. Size 1
		GAS WELL TEST -			
& 1980/W	, ,		MCE/Day:	Hours flowed	Choke Size
FOOTAGE)					
		7			
323	360	Choke SizeMethod	cf Testing:		
		Acid on Fracture Treatment	(Give amounts of mat	erials used, s	uch as acid, water, oil, a
3770	260				
10,224	300	Casing Pkr. Tubing Press. 2	Date first new oil run to tar	ks 4/29/64	<u>.</u>
0(27		Oil Transporter Serv	ce Pipe Line C	OMDANY	
9615		Gas Transporter Warre	m Petroleum Co	rporation	
le-complet	ed from	N. Bagley Lover Pen	Le		•••••••••••••••••••••••••••••••••••••••
				••••••	
		•••••			
·····			and complete to the	hest of my kr	nowledge.
			End complete to un		mation
		<u> </u>	A 1	(Company or	Operator)
L'CONSER	VATION	COMMISSION	By:	(Signat	ure)
			A		
			Title	mmunication	regarding well to:
i eire	e signatur.	<u>.</u>	Name Felmont	t Oil Corpo	ration
			AddressBOX.763		NEXICA
	il Corpor ipany or Oper indicate loc indicate loc indicate loc B G G G G G S G G S G G G S G S G S G S G S S G S G S G S S S S G S S S S S S S S S S S S S S S S S	il Corporation ipany or Operator) Sec	EREBY REQUESTING AN ALLOWABLE FOR il Corporation Felmont Hissom S ipany or Operator) (Lease) , Sec15, T11.S., R33.E. county. Date Spudded.4/ e indicate location: B A B A Production 4273 KB County. Date Spudded.4/ Elevation 4273 KB Top 011/Gas Pay 9601 PRODUCING INTERVAL Productions 9601-03; Open Hole OIL WELL TEST N O P G N O P Fret Sax Test After Acid or Fracture Ing and Gementing Record Method of Testing (pitot, h Test After Acid or Fracture Choke SizeMethod Acid or Fracture-Treatment sand): 700 gallone ex Acid or Fracture-Treatment sand): 700 gallone ex Oil Transporter_Serve Gas Transporter Oil Transporter Serve Gas Transporter Marre Serves Serves	(Place) EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOW 11 Corporation Felmont Hissom State well No	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 11 Composition Felmont Hissom State well No