Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410 REQUEST FOR ALLOWARIES AND AUTHORIZATION

vertal or territ

I.			PORT OIL					0"	1	
Operator			Well A	4						
Claremont Corporation	on	SCC#	1166156			30-	025-202	ZU		
Address P. O. Box 549, Clare	emore Ok	lahoma	74018-05	549						
Reason(s) for Filing (Check proper box)	anore, ore.	ranoma	7 1010 03		es (Please expla	iin)				
New Well	Cha	nge in Tran	uporter of:	_					Ì	
Recompletion	Oil	Dry	Gas 📙						ŀ	
Change in Operator X	Casinghead Ga	s Con	densate							
If change of operator give name and address of previous operator Kern	r-McGee Co	orporat	tion, P.	O. Box	11050, M	idland,	Texas 7	9702		
II. DESCRIPTION OF WELL	AND I FACE	•							,	
Lease Name	We We	ll No. Poo	Name, Includi	ng Formation Kind o			of Lease No.			
Sunray State	1 1			(San Andres) State,			Roderal xer/Fex E-9713			
Location		_	_			•				
Unit LetterM	:330	Fee	t From TheS	outh Lin	e and661	Fe	et From The .	West	Line	
Section 11 Township 10S Range 32E , NMPM, Lea								County		
Section 11 Township	, 100	Kal	ge JEH	, N	virm,		- Ca		County j	
III. DESIGNATION OF TRANS	SPORTER (F OIL	ND NATU	RAL GAS	•					
Name of Authorized Transporter of Oil		Condensate			e address to wi	nich approved	copy of this fo	orm is to be ser	ut)	
Mobil Oil Gerporation Park					P. O. Box 2080, Dallas, Texas 75221-2080					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company					P. O. Box 1589, Tulsa, Oklahoma 74102 Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks.	Unit			is gas actually connected?			•			
If this production is commingled with that f	rom any other le	ase or pool,	give commingi	ing order num	ber:	····				
IV. COMPLETION DATA		 ,				, 		γ		
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
op		,		•						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
				<u> </u>						
Perforations							Depth Casin	g Shoe		
	מודד	INIC CA	SING AND	CEMENTI	NG DECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE OILE	Onomo a Todino Gize									
	ļ					· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES	T FOD ALL	OWARI	F	l			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after re				be equal to or	exceed top allo	owable for this	depth or be	for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pi					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Assert Dead Design Test	O'I BU	70.1			Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Dois.					
CACAUELI	1			L			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
				ļ			<u> </u>	···		
VI. OPERATOR CERTIFIC						ISERV	MOITA	טואופוכ	NI.	
I hereby certify that the rules and regular				`		VOLITV/				
Division have been complied with and that the information given above his true and complete to the best of my knowledge and belief.				JAN - 5 1993 Date Approved						
$h \sim 0$	Δi			Date	• whblove	u				
Horn O Free "Clanonow+				Rv. ORIGINAL SIGNED BY JERRY SEXTON						
Signature A. Green - Engineer				By -	By ORIGINAL STREET BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name		Titl		Title						
12-9-92	918) 341	-66 Z		11110						
Date		Telephor	ie No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.