NEW N ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

[Insurance 20. 1964]

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			2	(Place) NG AN ALLOWABLE FOR, A WELL KNOWN AS:				(Date)	
E ARE	HEREB	Y REQUEST	ING AN ALLOWA	BLE FOR	A WELL KNO)WN A5: 1	. SW	., SW .,	
dfern	Develo	rpment Corp	poration	(Lease)	, Well No	,	ın		
, ,	Sompany o	Sec. 11	, T. 108 , R	32E	NMPM.,	UNDESIGN	ATED	Poc	
Unit	Letter		,	••	** 60			1-14-64	
			County. Date S	pudded	=14=03	Date Drillin	g Completed	4320	
Ple	ease indica	ate location:	Elevation 4329 Top Oil/Gas Pay	4152	lotal	Depth	SAN ANDR	ŽES .	
D	C I	B A	1		Name o	f Prod. Form			
			PRODUCING INTERV			•	•		
			Perforations SX	4152-	58; 4229-35		D-45	<u> </u>	
E	F	G H	Open Hole NC	NE	Depth Casing	Shoe_4380'	Depth Tubing		
			OIL WELL TEST -						
L	K	JI		NONE	bhle ail	bble maker	in he	Choke ,min. Size	
l			į						
М	N	0 P	Test After Acid	or Fracture	Treatment (after	recovery of vo	24	equal to volume of Choke 2 min. Size	
"	•		load oil used):	bb)	s.oil,	hbls water in	hrs, _	min. Size	
K			GAS WELL TEST -						
 			Natural Prod. Te	st:	MCF/Da	y; Hours flowed	Chol	ke Size	
ubing C	esing and	Cementing Rec	ord Method of Testin	ng (pitot, ba	ck pressure, etc	.):			
Size	Fee	_		or Fracture	Treatment:		MCF/Day; Hour	rs flowed	
			Choke Size						
8-5/8	" 364	250			All Market				
-1/2"	4403	190	Acid or Fracture	Treatment (Give amounts of	materials used,	such as acid	i, water, oil, and ∉h	
+-1/2	4403	170	sand): 2000	gallons g	selled acid	bros to po	1.011 110	1044	
	İ		Casing 200 Press.	Press	Date first oil rum to	tanks	uary 14,	1704	
			Oil Transporter	McWood	Corporation	<u>.</u>			
			Gas Transporter	None					
emarks	•					<i>,,</i> /y	······································		
(Ciliai E)	• ••••••		J. J. Santa	1 . The same	14.		1.7	7. 13.	
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			nformation given abo	is 9m18 5	nd complete to	the best of my	knowledge.		
		ty that the in			REDFERN D	EVEL PHENT	CORPORATI	CON	
pprove	d	***************		, 19		(Company	or Operator)		
		···	N COMMISSION		By paul	W. Forts	uhan		
	OIL CO	NSEKVA I 10	N COMMISSION	F	rank W. Pod	pechan Sign	nature)		
14	4-					ogist	******		
	φ		10 1 75 × 3°	***************************************	Send	Communicati			
itle			***************************************		Name Red	fern Devel	opment Co	rporation	
					Name	0. Box 174	7. Midlan	d. Texas	
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