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NEW MEXICO OIL CONSERVATION DIVISION

HURBS OFFICE 0403
Nov 22 11 34 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "C" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM West THE 7 LINE, SECTION 11S TOWNSHIP 34E RANGE 34E NMPM.	10. Field and Pool, or Wildcat Inbe-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4202.6 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following work performed from 10-31-66 through 11-19-66: Move in and rig up. Pulled Kobe Equipment, pump 120 bbls. brine down csg., pulled tbg. cut paraffin in csg. from surface to 1600'. Ran tbg. w/Baker seal assy., set in Baker Model "D" pkr. @ 9700'. Acidize perms w/ 4000 gals. 15% SRA-2 acid. Used 25 7/8" RCN ball sealers - did not ball out but could see ball action. Flushed w/60 bbls. treated brine. Pulled tbg. and dressed Baker seal assy. Ran tbg. and Kobe Hydraulic cavity. Model "D" pkr. @ 9700, SU shoe @ 9697.30, cavity @ 9689.41, pkr. collar @ 9688.48, tbg. seat @ 9705. Installed Kobe pump. Recover all acid water. Form C-116 and C-127 filed this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.E. Huppel</u>	TITLE <u>Engineer</u>	DATE <u>11-21-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		