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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1366	
7. Unit Agreement Name	
8. Farm or Lease Name Carper-McAlester ACX St.	
9. Well No. 1	
10. Field and Pool, or wildcat Eight Mile Draw Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER: Re-Entry

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 11S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4144' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Fishing for dropped tubing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-22-85. Drilled out plugs and cleaned out hole to TD 11155'.
- 8-23-85. Conditioned hole f/4 hrs to run csg. Start TOOH w/tubing, collars and bit to run csg. Pulled 778' of tbg - pin jumped collar and dropped tbg with 438' to bottom. Top fish @778'.
- 8-24-85. WIH w/overshot. Latched onto tbg at 778'. POOH w/4303' tbg, last 3 jts corkscrewed. Top of fish now 5801'.
- 8-25-85. GIH w/overshot to 5801'. Could not latch onto tbg. POOH. RIH w/mill, could not get on top of fish, tbg apparently laying against wall of hole. POOH.
- 8-26-85. GIH w/mill and milled on tbg. POOH. GIH w/hook wall and overshot, attempted to latch onto tbg without success.
- 8-27-85. POOH. RIH w/concave mill and milled from 5801-5858'. POOH. RIH w/overshot, wall hook and bent jt. Could not get fish. WBIH w/skirted dress-off mill and 5' cut-rite shoe.
- 8-28-85. Rigged up wireline and fire string shot to blow fish out of wall. RIH w/knuckle jts, overshot and wall hook. Could not catch fish.
- 8-29,30-85. POOH to run wash pipe with cut-rite lip. RIH w/skirted mill and 1 jt 7-7/8" wash pipe and milled 5719-5810'. POOH and dressed cut-rite on skirt. RIH and milled to 5822'. POOH. RIH w/knuckle jt and overshot w/41' spiral pipe guide, collars and 2 jts tbg.
- 8-31-9-2-85. Shut down for holiday.
- 9-3-85. RIH w/knuckle jt and 41' spiral pipe guide. Washed to 5802'. Mill locked up 7' past fish. POOH. Greased side of pipe guide and RIH w/7-7/8" bit and 6 collars to 5788'. Drilled to 5803'. POOH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry Sexton TITLE: Production Supervisor DATE: 9-5-85

APPROVED BY: JERRY SEXTON TITLE: DISTRICT I SUPERVISOR DATE: SEP - 9 1985

CONDITIONS OF APPROVAL, IF ANY: