

Santa Fe, New Mexico

MISSION
1000
per Ed
Pool code
21480
8 molecules;
Kerm
pen
CT
Form C-101 was sent not

AREA 640 ACRES
LOCATE WELL CORRECTLY

Carper-McAlester State "AD"
(Lease)

Elevation above sea level at Top of Tubing Head.....4144..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	35.62	New	334	guide		None	surface
9 5/8	36	New	4060	Auto-fillup	1200'	None	Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	357'	350	pump & plug		
12 1/4	9 5/8	4075	300	pump & plug		
8 5/8	reduced hole at 10,580'					
7 7/8	to total depth					

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Depth Cleaned Out P & A

2007

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,285 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2106	T. Devonian 13, 145	T. Ojo Alamo
T. Salt 2195	T. Silurian	T. Kirtland-Fruitland
B. Salt 2700	T. Montoya	T. Farmington
T. Yates 2814	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3272	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4118	T. Granite	T. Dakota
T. Glorieta 5570	T.	T. Morrison
T. Drinkard 7024	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7793	T.	T.
T. Penn	T.	T.
T. Miss 12,282	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2106	2106	Red beds & anhy				
2106	2195	89	Anhy				
2195	2700	505	Salt				
2700	2814	114	Anhy & dolo				
2814	4118	1304	Sd, anhy, dolo & shale				
4118	5570	1452	Dolo				
5570	7793	2223	Sd & Dolo				
7793	9182	1389	Shale & dolo				
9182	10294	1112	Lime & shale				
10294	10335	41	Dolo				
10335	11545	1210	Lime & shale				
11545	12282	737	Sd, ls & sh				
12282	13045	763	Ls.				
13045	13145	100	Sd & sh.				
13145	TD		Ls & dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 2, 1964

Company or Operator CARPER DRILLING COMPANY, INC.

Address Artesia, New Mexico

Name Vincent Foster

Petroleum Engineer