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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 7/1  
Form C.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

1968 JAN 9 AM 11 05

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

SUN OIL COMPANY

State of New Mexico "A"

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$  of Sec. 7, T. 11S, R. 34E, NMPM.  
Undesignated Pool, Lea County.  
Well is 660 feet from South line and 1650/830 feet from East line  
of Section 7. If State Land the Oil and Gas Lease No. is -  
Drilling Commenced 10-23, 19 62 Drilling was Completed 12-11, 19 62  
Name of Drilling Contractor Cactus Drilling Corp. of Texas  
Address P. O. Box 348, San Angelo, Texas  
Elevation above sea level at Top of Tubing Head 4210' The information given is to be kept confidential until -, 19 -

OIL SANDS OR ZONES

No. 1, from 9293 to 9332 No. 4, from - to -  
No. 2, from - to - No. 5, from - to -  
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to - feet.  
No. 2, from - to - feet.  
No. 3, from - to - feet.  
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	392.65	Halliburton	None	-	
8-5/8"	24#	New	2386.38	do	None	-	
8-5/8"	32#	New	1612.99	do	None	-	
4-1/2"	9.50#	New	3072.74	do	None	-	
4-1/2"	11.6#	New	6815.31	do	None	9310-9322	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	406	300 Com. 4%	Pump	8.9	
11"	8-5/8"	4010	800 Com. 12%	Pump	10.8	
			200 Com. 4%	ump	10.8	
7-8/8"	4 1/2"		300 Com. 4%	Pump	9.9	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize perfs. 9310-22 w/1000 gal. 15% Mec Acid.

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10500, PBD 9700 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 1-1 63 19

OIL WELL: The production during the first 24 hours was 122 barrels of liquid of which 93 % was oil; % was emulsion; 6 % water; and 1 % was sediment. A.P.I. Gravity 45.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates. 2676  
T. 7 Rivers.  
T. Queen. 3230  
T. Grayburg.  
T. San Andres. 3948  
T. Glorieta.  
T. Drinkard.  
T. Tubbs. 5838  
T. Abo. 7669  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T. U. Lofcamp 8960  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo.  
T. Kirtland-Fruitland.  
T. Farmington.  
T. Pictured Cliffs.  
T. Menefee.  
T. Point Lookout.  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1865	1865	Red Bed				
1865	3061	1196	Anhy, Salt				
3061	3955	354	Anhy				
3955	7225	3270	Lime				
7225	7676	451	Lime & Shale				
7676	8346	670	Shale				
8346	8769	423	Lime & Shale				
8769	10011	1242	Lime PBD 9700				
10011	10021	10	Lime & Shale				
10021	10500	479	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Jan. 7, 1963

Company or Operator SUN OIL COMPANY

Address Box 2792, Odessa, Texas

Name O. H. Munn