NUMER OF COP .S RECEIVED	NF <sup>224</sup> MEXICO OIL CONSERVATIO <sup>152</sup> COMMISSION (Form C-104) Santa Fe, New Mexico
3ANTA FF PILE U.S. 0.3.	REQUEST FOR (OIL) - ( SPENDALLEOWARLE
LAND OFFICE TRANSPORTER GAS	New   8 42 M '63 New Well Recompletion
PROMATION OFFICE	by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivmonth of the weak tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

L       K       J       I       Natural Prod. Test: None bbls.oil,bbls water inhrs,min. Size         M       N       O       P         X       Image: Construct of the state of the sta	d into	the sto	ock tanks	. Gas mu	ust be reported on 15.025 psia at 60° Fal Hobbs, 1	New Mexico	10-31-63
Sunray IX (11) Company N.s.M. State #40*       Well No. 1					(Plac	e)	(Date)
Sunray IX 011 Company N.M. Stata #AO#       Well No. 1	T APF	HER	EBY RE	OUEST	ING AN ALLOWABLE FOR A WEL	L KNOWN AS:	
Lea       County. Date Spudded. 945-63       Late Spudded. Decision       Decision <thdecision< th=""> <thdecision< th="">       Decision</thdecision<></thdecision<>						11 X7 9	-SW
Les       County: Date Spudded .9.45.45.3	[		, Sec	16	, T 105, T	M.,Wildcat	<u>roo</u> i
Prease indicate location.       Top 011/Gas Pay       9929       Name of Fred. Form. Penn. Bough "G"         D       G       B       A         PE       F       G       H         J6       H0       Perforations       9933-9939         Dent Hole       Hone       Casing Shee       10,076         L       K       J       T         Natural Prod. Test:       Mone       Casing Shee       10,076         H       N       O       P       Natural Prod. Test:       Mone       Depth         K       J       T       Natural Prod. Test:       Mone       Depth       Depth         K       N       O       P       Natural Prod. Test:       Mone       Depth       Depth         K       N       O       P       Natural Prod. Test:       Mone       Depth       Depth       Note         K       N       O       P       Natural Prod. Test:       Mone       Depth       Note       Note         K       N       O       P       Natural Prod. Test:       Mone / Choke Size       Choke Size       Mone / Choke Size       Mone / Choke Size       Note       Note       Note       Note       Note <t< td=""><td>Lea</td><td></td><td>••••••••••••••</td><td></td><td>County Date Spudded 9=6=63</td><td>Date printing o</td><td></td></t<>	Lea		••••••••••••••		County Date Spudded 9=6=63	Date printing o	
D       C       B       A       PRODUCING INTERVAL         E       F       G       H       Open Hole       None       Depth       Depth       Depth         L       K       J       I       None       District Resource Treatment (after recovery of volume of oil equal to volume of the experiment of the experime	Pl	ease in	dicate lo	cation:	Top Oil/Gas Pay 9929	Name of Prod. Form. Per	nn. Bough "C"
E       F       G       H       Open Hole       None       Casing Shoe_10_0776       Tubine_9956         I       I       I       I       I       Image: Casing Shoe_10_0776       Tubine_9956         I       K       J       I       Natural Prod. Test:_None_bbls.oil,bbls.water inhrs,min. Size         M       N       O       P       Ioad oil used): 230_bbls.oil, _Obbls.water in 21_brs, _Omin. Size_1         G60'       FSL & 660' FWL       Natural Prod. Test:MCF/Day; Hours flowedChoke Size       Choke Size         M       N       O       P       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         (FoorAce:       Natural Prod. Test:MCF/Day; Hours flowedChoke Size       Choke Size         ubing Casing and Casenting Record       Nethod of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         I3 3/8       375       350       Choke Size	D	C	B	A	PRODUCING INTERVAL -	_	
16       10       011 WELL TEST       -       Cho         I       K       J       I       Natural Prod. Test: None bbls.oll,bbls water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the treat of the treatment is the treatment of the					- Perforations 9933-9939	Depth	Depth
I       K       J       I       Natural Prod. Test: None bbls.oil,bbls water inhrs,min. Size         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Onoixe load oil used): 230bbls.oil, Obbls water in 24hrs, Omin. Size         6601       FSL & 6601 FWL	E	F		п	F	Casing Shoe10,076	
M       N       O       P         Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size       Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size)         060'       FSI & 660'       FWL       Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size)         060'       FSI & 660'       FWL       Itest After Acid or Fracture Treatment:       MCF/Day; Hours flowed       Choke Size         011       Gas well TEST       -       Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         011       Gas well TEST       -       Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         13       3/8       375       350       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         13       3/8       375       350       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, oil and):       500 gallonas RDA Acid         13       3/8       375       350       Date first new       10-29-63         14       10,0076       225       Cas Transporter       Flared       10-29-63         15       11       Inansporter       Indiana       Purchasing Company (Trucks)         15       150 <td< td=""><td><u> </u></td><td>K</td><td>_</td><td><math>\frac{1}{\tau}</math></td><td></td><td>here water it</td><td>Choke brs. min. Size</td></td<>	<u> </u>	K	_	$\frac{1}{\tau}$		here water it	Choke brs. min. Size
M       N       O       P         Image: Contract of the state o	~	**			Natural Prod. Test: None_bbls.oi	1,DDIs water in	a of oil equal to volume of
GAS WELL TEST -         660*       FSL & 660*         For AGE)       Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Sur       Fert       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         13       3/8       375       350       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         13       3/8       375       350       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         13       3/8       375       350       Choke Size       Method of Testing:       MCF/Day; Hours flowed         13       3/8       375       350       Choke Size       Method of Testing:       MCF/Day; Hours flowed         13       3/8       375       350       Choke Size       Method of Testing:       MCF/Day; Hours flowed         13       3/8       375       350       Ref Day; Method of Testing:       MCF/Day; Hours flowed         13       3/8       375       350       Ref Day; Method of Testing:       MCF/Day; Hours flowed         13       100       Bio       Test After Acid or Fracture Treatment; [Give anounts of materials used, such as acid, water, oil, oil, oil, oil, oil, oil, oil, oil					Test After Acid or Fracture Treatmen	t (after recovery of volum	Choke
Origon Will Liss         OCE/Day: Hours flowedChoke Size         OCE/Day: Hours flowedChoke Size         OCE/Day: Hours flowedChoke Size         Sure Fret Saz         Test After Acid or Fracture Treatment:MCF/Day; Hours flowed         Ist After Acid or Fracture Treatment:MCF/Day; Hours flowed		N	0		load oil used): 230bbls.oil,	<b>O</b> bbls water in <b>2</b>	hrs, <u>U</u> min. Size
(Forker)         ubing (casing and Casenting Record       Method of Testing (pitot, back pressure, etc.):	X						
(For ACE)         We had of Testing (pitot, back pressure, etc.):         MCF/Day: Hours flowed         Sur Fret Sax         Test After Acid or Fracture Treatment:         Method of Testing:         Acid constants of materials used, such as acid, water, oil, a sacid; water, oil, a sacid;         Superiors Treatment (Give amounts of materials used, such as acid, water, oil, a sacid;         Superiors Method of Testing:         Close Sigo Date first new         Press: B50         Gas Transporter         Flared         Gompany or Operator;         Method cof Testing:         Method co	660	FSL	& 660	FWL	Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
Sur       Feet       Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	whing	(Foo	AGE) and Geme	nting Rec		sure, etc.):	
13 3/8       375       350       Method of Testing:         13 3/8       375       350       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, of gand):         8 5/8       100       810       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, of gand):         5 1/2       10,076       225       Casing Pres.       Tubing Press.       Date first new Press.         2 3/8       9887       Gas Transporter       Indiana Purchasing Company (Trucks)         6 as 50/1;       Gravity:       150 API @ 600 F         1 hereby certify that the information given above is true and complete to the best of my knowledge.         1 hereby certify that the information given above is true and complete to the best of my knowledge.         101       Conservation given above is true and complete to the best of my knowledge.         101       Conservation given above is true and complete to the best of my knowledge.         101       Conservation given above is true and complete to the best of my knowledge.         11       Method conservation given above is true and complete to the best of my knowledge.         12       Norman DX 011       Company or Operator)         13       By:       Title       District Engineer         13       Send Communications regarding well to:       Name. C. T. McClanahan <td></td> <td></td> <td></td> <td></td> <td>Test After Acid or Fracture Treatmen</td> <td>nt:MC</td> <td>F/Day; Hours flowed</td>					Test After Acid or Fracture Treatmen	nt:MC	F/Day; Hours flowed
13 3/8       375       350         8 5/8       1.100       810         sand):       500 gallons RDA Acid         5 1/2       10,076       225         2 3/8       9887       Casing Press. Picr.         GoR:       850/1;       Gravitys 1:50         April 2       0.0,076       225         11 Transporter       Indiana Purchasing Company (Trucks)         011 Transporter       Flared         Gas Transporter       Flared         Gas Transporter       Flared         Gas Transporter       API @ 600 F					Choke Size Method of Testi	ng:	
8 5/8       h100       810       sand):       SD gallone hue acts         5 1/2       10,076       225       Casing Picr.       Tubing Press.       B50       oil run to tanks       10-29-63         2 3/8       9887       0il Transporter       Indiana Purchasing Company (Trucks)         2 3/8       9887       Cas Transporter       Flared         Gas Transporter       Gas Transporter       Flared         Gas Transporter       Gas Transporter       Flared         I hereby certify that the information given above is true and complete to the best of my knowledge.          Sproved           OIL CONSERVATION COMMISSION       By:          By:           Mathematical Englineer       Send Communications regarding well to:         Name       C       Title	13.3	/8 3	75				
5 1/2       10,076       225       Casing Picr. Press. 850 oil run to tanks 10-29-63         2 3/8       9887       Oil Transporter Indiana Purchasing Company (Trucks)         2 3/8       9887       Gas Transporter Flared         Gas Transporter Gas Transporter Flared       Gas Transporter Flared         emarks:       GOR: 850/1; Gravitys 1,50       API @ 600 F         I hereby certify that the information given above is true and complete to the best of my knowledge. <td>~ ~</td> <td></td> <td>100</td> <td>91.0</td> <td>Acid or Fracture Treatment (Give amo</td> <td>ounts of materials used, s</td> <td>ich as acid, weter, the</td>	~ ~		100	91.0	Acid or Fracture Treatment (Give amo	ounts of materials used, s	ich as acid, weter, the
2 3/8       9887       Oil Transporter       Indiana Purchasing Company (Trucks)         2 3/8       9887       Gas Transporter       Flared         emarks:       GOR: 850/1; Gravitys 45° API @ 60° F         emarks:       Gor 850/1; Gravitys 45° API @ 60° F         I hereby certify that the information given above is true and complete to the best of my knowledge.	8 5/		100	<u> </u>	Cuine Tubing Da:	te first new	
2 3/8       9887       Gil Transporter       Indiana Purchasing Company (ITricks)         2 3/8       9887       Gas Transporter       Flared         Gas Transporter       Flared         Gas Transporter       Flared         Image: Gore in the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I pproved       19.         OIL CONSERVATION COMMISSION       By:         By:       Mage: Mag	5 1/2	2 ho	,076	225	Press. Press. 850 oi	1 run to tanks 10-29-	63
2 3/8       9887       Gas Transporter       Flared         GOR:       850/1;       Gravitys 1,50       API @ 600 F         Temarks:       Goravitys 1,50       API @ 600 F         I hereby certify that the information given above is true and complete to the best of my knowledge.		+-			Oil Transporter Indiana Purc	hasing Company (Tr	ucks)
GOR: 850/1; Gravity: 45° API © 00° F         I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved	2 3/8	3 98	387		Gas Transporter Flared		
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	) or a sh		GOR:	850/1,	Gravity: 45° API @ 60° F		
Approved	.CIIIAI K	3					
Approved       ,19         OIL CONSERVATION COMMISSION       By:         By:       .1         By:       .1 <td></td> <td>••••••</td> <td>•••••</td> <td></td> <td></td> <td></td> <td>•••••••••••••••••••••••••••••••••••••••</td>		••••••	•••••				•••••••••••••••••••••••••••••••••••••••
Approved	т.		certify t	hat the i	nformation given above is true and com	plete to the best of my kr	nowledge.
OIL CONSERVATION COMMISSION By:	<b></b>	lereby			, 19 Sunz		
OIL CONSERVATION COMMISSION       By: (, A Frittlegett, I, (Signature))         By:       District Engineer         Send Communications regarding well to:       Name         C. T. McClanahan	<b>\pprov</b>	ea				Company of	
By: District Engineer Title District Engineer Send Communications regarding well to: Name C. T. McClanahan		OIL	CONSE	RVATIO	ON COMMISSION By:	Signal	·····
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