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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. W. E. Anderson Vessey A Con. #1	
8. Farm or Lease Name	
9. Well No. #1	
10. Field and Pool, or Wildcat Jenkins-Atoka Gas	
12. County Lee	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Walter W. Anderson
3. Address of Operator Box 301, Caprock, New Mexico 88213	4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 9S RANGE 39E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4182 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give proposed date, and the estimated date of starting any proposed work) SEE RULE 1103.

Casing #1 Tbg. 2" x 26' 11" to 11' 40" (CND).
7-18-73 Production Ceased. 7-24-73 Commence Swab in prep. for acid job, 1000' fluid in hole, swab 4 bbl. distillate. Tbg. pres. 150lb. injected 3000 gal. propane tbg. pres. 60% at end of injection, shut well in. 7-25-73 Tbg. pres. 150lb. commence injection of 4000 gal. 7.5% reg. acid, 24 gal. RD-11, 20 gal. 157-12. 45.2 bbl. to spot, 630. Pres. 0, tbg. pres. 0. pump rate 3 gal. min. started 1 bbl. every 2 bbl. tbg. pres 2400 to 2900lb. esg. pres. 0lb. pump rate 1.6 bbl. per. in. flushed with 45 bbl. KCl treated water. ISIP-VAC. Commence swab, made no recovery, approx. 1000' fluid in hole. 7-26-73 to 8-6-73 recovered 48 bbl. water, gas had increased to 420,000 cf. but would load and die in approx 3hr. Discovered a obstruction in bottom of tubing, ran a impression block, could not decide what was in subg. ran second impres. block, lost sinker bar & block. 8-9-73 pulled tbg. to recover sinker bar, impres. block, found a old standing valve and a handful of 20 penny nails in th seating nipple. Ran tubing in hole set packer, shut well in. 8-10-73 approx. 96bbl. load oil from esg. went in form ation. fluid standing @ 5000' swabbed 30 bbl. load oil 20gal 8-11-73 800' fluid swabbed dry, no fluid coming in tbg. 8-20-73 Spotted 500 gal 20% HCl acid, flushed with 1327 gal. propane. Injection stopped at 310lb. tbg. pres. held pres. 15 in. then declined rapid to 60lb. opened well to air. 4" in pres down enough to start swab. swabbed 48 bbl. load oil 8-24-73 Motor on swab unit blew up, released unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Don't on back)

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Operator</u>	DATE <u>11/1/73</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Operator</u>	DATE <u>11/1/73</u>
CONDITIONS OF APPROVAL, IF ANY: <u>None</u>		

well had vacuum between tubing & casing @ beginning of operation.
8-26-73 Injected nitrogen in well, 49,600 cf. in tubing, 103,488 in casing, 78,500 cf in formation. max. tubing pres. 5,000 lb. Max casing pres. 3,000lb. @ conclusion of injection let well set 45 min. tbg. pres. 3400 lb. casing pres. 3000 lb. Allowed well to test tank through 3/4 inch orifice, released pressure off casing at same rate. Tbg. pres. 0, csg. pres. 600 lb. end of one hour of flow.

8-27-73 Tbg. 0, Csg. 600lb.

8-29-73 2000' fluid in tubing, swabbed dry, released unit.

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SEP 14 1973

OIL CONSERVATION COMM.
HOLDS, H. M.