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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name S. E. Anderson- Veazey A Com. #1
2. Name of Operator Walter W. Anderson	8. Farm or Lease Name
3. Address of Operator Box 301, Caprock, New Mexico 88213	9. Well No. #1
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 9S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Jenkins-Atoke Gas
15. Elevation (Show whether DF, RT, GR, etc.) 4182DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. **For the month of april 1973 the well would have to be shut in to allow pressure to build up, was able to produce a total of 1267 MCF in a total of 7 days.**
The purpose of this work was to clean the well bore, casing perf. and tubing in an attempt to obtain a constant rate of production.
5/9/73 Acidized with 300 gal. 15% NE acid, flushed with 50 brl. fresh water pump rate 1/2 brl. per. min. @ 1000lb. pres. (psi) through old perf. 11,477' to 11,484' commence operation with 0 tubing pres., instant shutin at close of operation 10(. Shut well in for 6 days.
5/14/73 Swabbed approx. 30 brl. acid water, gas volume increased with each to swab run to 490,000 CF but would load and die with heavy salt water.
5/24/73 Shut well in and flushed with 55brl. fresh water, left well 5 days.
5/29/73 Recovered approx 30brl. water on swab plus 10brl. condensate, gas volume kicked off at 490,000 CF and leveled off @ 300,000 CF on to a 3/4" inch orifice. 30 min. shutin 310lb., flow 100lb. on tubing.
5/2/73 To 300,000 CF slowly declined to 200,000 CF over 12 day constant flow period. Averaged 2 brl. condensate plus 1brl. water daily.
6/14/73 30 min. shutin tubing pres. 200lb, flow pres. 60lb 3/4 inch orifice.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Anderson TITLE Owner-Operator DATE 6/14/73
 APPROVED BY John W. Ransom TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: