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to allow pressure to build up, was able to produce a total of 1207 MCF in a total of 7 days. The purpose of this work was to clean the well bore, casing perf. and tubing in an attempt to obtain a constant rate of production. <u>5/9/73</u> Acidized with 300 gal. 15% NE acid, flushed with 50 brl. fresh water pump Fate $\frac{1}{2}$ brl. per. min. @ 10001b. pres. (psi) through old perf. 11,477' to 11,484; commence operation with 0 tubing pres., instant shutin at close of operation)0(. Shut well in for 6 days. 5/14/73 Swabbed approx. 30 brl. acid water, gas volume increased with each to swab run to 490,000 CF but would load and die with heavy salt water. 5/24/73 Shut well in and flushed with 55brl. fresh water,left well 5 days. 5/24/73 Recovered approx 30brl. water on swab plus 10brl. condensate, gas to volume kicked off at 490,000 CF and leveled off @ 300,000 CF on 5/2/73 a 3/4 ^H inch orfice. 30 min. shutin 3101b., flow 1001b. on tubing. to 300,000 CF slowly declined to 200,000 CF over 12 day constant flow (11/22 condensate plus 1brl. water daily.					
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