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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
S. E. Anderson- Veezey Conn. #1- <del>2</del>	
8. Farm or Lease Name	
9. Well No.	
#1- <del>2</del>	
10. Field and Pool, or Wildcat	
Jenkins-Atoka Gas	
12. County	
Lee	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Walter W. Anderson
3. Address of Operator
Box 301, Caprock, New Mexico 88213
4. Location of Well
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>(9S)</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4182' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Being placed on production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Well owner and operator now has the legal right from the Fee mineral right owners of the Jenkins-Atoka Gas Pool to produce oil & gas.

This is a marginal gas well that indicates from flowing tests that it will produce approx. 200,000CF daily, these tests are as follows;

Jan. 1973	1,821,000	7days	average	260,144	daily
Feb. 1973	3,978,000	10days	average	397,800	daily
Mar. 1973	4,557,000	20days	average	227,000	daily

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>[Title]</u>	DATE <u>4/12/73</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>4-16-1973</u>
CONDITIONS OF APPROVAL, IF ANY:		