

## **NEW MEXICO OIL CONSERVATION COMMISSION**

11088 Saita F. New Mexico

SEP 10 11 20 AM '64
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES R. H. Fulton Myrtle L. Flake or Operator SW SW 4 of Sec. 17 T. 9 S R 36 B NMPM Well No .... .....¼ of...... Wildcat 660 660 feet from South line and ... If State Land the Oil and Gas Lease No. is..... Drilling Commenced November 15 19.62 Drilling was Completed...... Movember 24 Name of Drilling Contractor. Verna Drilling Company Address Levelland, Texas 4074.2 Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES 4824 4848 ... No. 5, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM PERFORATIONS SIZE AMOUNT PURPOSE 8 5/8 24# 271 Hev Texas Patt. Hone 4 1/2 4824-48 4878 9.5 Hev Halliburton 3995 MUDDING AND CEMENTING RECORD SIZE OF CASING WHERE AMOUNT OF MUD USED SIZE OF HOLE NO. SACKS OF CEMENT MUD 8 5/8 12 1/4 271 Hall. pump 7 7/8 4 1/2 4878 150 Hall. pump RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Interval treated and shot: 4824 to 4848; 2 shots per foot 12-7-62 500 gals Spearhead & 2,000 gals DS-30 Acid w/XR-1; 3-21-63 500 gals Spearhead and 2,000 gals DS-30 Acid: 3-28-63 500 gals Spearhead & 2,500 gals DS-30 Acid: 4-23-63 2500 gals DS-30 Acid; 4-24-63 5,000 gals DS 30 Acid; 4-25-63 20,000 gals
lease oil & 30,000 sand
Result of Production Stimulation Well swabbed dry after each of the acid treatments; After frac treatment, the well produced a heavy crude with an aspheltic base Depth Cleaned Out. 4850

## RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

|   |  |   | O feet to 4878  |            |          |                     |  |
|---|--|---|---|------------|----------|---------------------|--|
| Cable too   | ls were us   | ed from   | feet tofeet   | feet, ar   | nd from  |                     | feet tofe  |
|   |  |   | PRODU   | CTION      |          |                     |  |
| Put to Pr   | oducing  |   | , 19  |            |          |                     |  |
| OIL WE  | T.I. The   | nroductio   | during the first 24 hours was   |            | <b>1</b> |                     |  |
| OIL WE  |  |   |   |            |          |                     |  |
|   | was  | oil;  | % was emulsion;   |            | .% water | r; and              | % was sediment. A.F  |
|   | Gra  | vity  |   |            |          |                     |  |
| GAS WE  | LL: The  | production  | during the first 24 hours was   | 1          | M.C.F. p | lus                 | barrels  |
|   | liqu   | id Hydroca  | rbon. Shut in Pressure  |            |          |                     |  |
| I anoth a   |  |   |   |            |          |                     |  |
|   |  |   |   |            |          |                     |  |
| PLE   | ASE IND  | ICATE BI  | ELOW FORMATION TOPS (IN CONT  | FORMAN     | CE WIT   | H GEOGI             |  |
| T 4 1   |  | 21.70   | Southeastern New Mexico   |            |          | _                   | Northwestern New Mexico  |
| -   | •••••••  | 2240  | T. Devonian   |            |          |                     | Ojo Alamo  |
|   |  | 3491  | T. Montova  |            |          |                     | Kirtland-Fruitland-Farmington-Far |
|   | •  | 3605  | T. Simpson  |            |          |                     | Pictured Cliffs  |
| T. 7 Riv  | ers  |   | T. McKee  | T. McKee   |          |                     | Menefee  |
| T. Quee   | n  |   | T. Ellenburger  |            |          | <b>T.</b>           | Point Lookout  |
| •   | _  | _   | T. Gr. Wash   |            |          | <b>T.</b>           | Mancos   |
|   |  |   |   | T. Granite |          |                     | Dakota   |
|   |  |   |   |            |          |                     | Morrison   |
|   |  |   | T   |            |          |                     | Penn   |
| T. Abo  |  |   |   |            |          |                     |  |
|   |  |   | T   |            |          |                     |  |
|   |  |   | T   |            |          |                     |  |
|   |  |   | FORMATIO  |            |          |                     |  |
| From  | То   | Thickness<br>in Feet  | Formation   | From       | То       | Thicknes<br>in Feet |  |
| 0<br>95<br>872<br>170<br>240<br>491<br>712<br>970<br>040<br>770 | 95<br>1872<br>2170<br>2240<br>3491<br>3712<br>3970<br>4040<br>4770<br>4878 | 95<br>1777<br>298<br>70<br>1251<br>221<br>258<br>70<br>730<br>108 | Caliche & sand Red Bed & shale Shale & sand Anhydrite & Shale Salt & anhydrite Shale & anhydrite Anhydrite Shale & anhydrite Lime & anhydrite Anhydritic dolomite |            |          |                     |  |
|   |  |   | ATTACH SEPARATE SHEET IF A  | ADDITION   | VAI, SPA | ACE IS N            | EEDED  |

| as can be determined from available records. | September 8, 1964                      |
|--|--|
| Company c Operator R. H. Pulton              | Address P. O. Box 1526, Lubbock, Texas |
| Name Jon D. Honol (Floyd Hancock)            | Fosition or Title                      |

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far