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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexi

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
HOBBS OFFICE O. C. C.

New Well
Recompletion

Mar 5 3 39 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas

3-3-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Coastal States Gas Producing Co's Skelly State, Well No. 1 1 NW 1 NW 1 NW 1 NW
(Company or Operator) (Lease)
F 21, Sec. 21, T. 9-S, R. 33-E, NMPM., Undesignated Pool
Unit Letter

Lea

County. Date Spudded 9-10-63 Date Drilling Completed 11-7-63

Elevation 4362.6 GL Total Depth 9407' PBD 9300'

Please indicate location:

Top Oil/Gas Pay 4502' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

4502 - 18'

Perforations

Open Hole ----- Depth 9407' Depth 4495.16'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 49 bbls. oil, 87 bbls water in 24 hrs, -- min. Choke Open

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 67 bbls water in 24 hrs, -- min. Choke Pump

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gals BDA 15% HCL Acid

Casing Pkr ----- Tubing Press. 125 Date first new oil run to tanks February 24, 1964

Oil Transporter McWood Corporation

Gas Transporter None

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sin
13-3/8"	405	350
8-5/8"	3993	400
5-1/2"	9400.13	350
2-7/8"	4446	---

Remarks: -----

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved -----, 19 ----- COASTAL STATES GAS PRODUCING COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Gene Milford (Signature)

Title Production Engineer

Name Coastal States Gas Producing Co.

Address P. O. Box 385, Abilene, Texas