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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWS BLEFICE O. C. New Well C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Garwell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivstock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

u into tr	ie stock tank	s. Va. IIIu:	Midland, Texas November 11, 1963
			(Place) (Date)
E ARE F	IEREBY RE	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
reat W	estern Dr	illing (company Guye , Well No
40-			(Lesse) , T. 11-S , R. 33-E , NMPM., North Bagley Upper Penn Pool
H.	Sec	<u>22</u>	T. 11-3 , R. 33-2 , NMPM., NOITH BARIEY OPPER TERM POOL
	Lea		County. Date Spudded 9/9/63 Date Drilling Completed 10/23/63
			Elevation 4245.7 C. Total Depth 9479 PBTD 9432
Please indicate location:			Top Oil/Gas Pay 9396 Name of Prod. Form. Upper Penn Jul
D	C B	A	PRODUCING INTERVAL -
E	F G	H	Perforations 9396-9404, 9411-9418 Depth Casing Shoe 9479 Tubing 9408
-	• •	x	Open HoleCasing Shoe 9479' Tubing 9408'
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: 238 bbls.oil, 26 bbls water in 24 hrs, 0 min. Size 1/
Į		Į i	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
	-		load oil used):
			GAS WELL TEST -
 ,	FOOTAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,Ca	ing and Come	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed_
10.04	22/	250	Choke Size Method of Testing:
10 3/4	294	250	
7 5/8	3737.95	775	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand):
4 1/2	9466	266	Casing Press. 1200 Tubing Press. 450 Date first new oil run to tanks Nov. 6, 1963
	 		Oil Transporter Indiana Oil Purchasing Co Trucks
2"	9408		Gas Transporter
			Gas Transportes
emarks:	The	C-110 w	ill be furnished by Mr. Deane H. Stoltz.
	••••••		to the best of my knowledge.
			ormation given above is true and complete to the best of my knowledge. 19 GREAT WESTERN DRILLING COMPANY.
pproved			, 19 (Company or Operator)
			EAL DIWS
٥	H CONSE	RVATION	COMMISSION By: (Signature)
//	· A		Title Administrative Coordinator
f ://///	<i>F</i>		Send Communications regarding well to:
<i>L</i> -			Name Great Western Drilling Company
111C			Address Box 1659, Midland, Texas
			Address