Section   20   1000000000000000000000000000000000000	-89 tions				
Sama Fe, New Mexico 87504-2088     REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS     Operator To TRANSPORT OIL AND DEAS     Comparison To Transport of: To Transport of Transport of: To Transport Transport of: To Transport of: To Transpor	I LAKE				
Image: Contract of the second seco	·				
Tipton, Denton & Denton   2%/8%   30-025-24     Address   C/0 011 Reports & Gas Services, Inc., P. 0. Box 755, Hobbs, NM   88241     C/0 011 Reports & Gas Services, Inc., P. 0. Box 755, Hobbs, NM   88241     Rescored for Fling (Check proper how)   Obser (Plears explain)     Rescored for Fling (Check proper how)   Castage in Transporter of:   Dotse (Plears explain)     Rescored for Fling (Check proper how)   Castage in Transporter of:   Eff. 1/1/91     Castage in Openic O   Castage in Transporter of:   Eff. 1/1/91     Castage of openic give anne   Castage in Transporter of:   Iff. 1/1/91     Castage of openic give anne   Castage anne   Castage of openic give anne   Iff. 1/1/91     Castage of openic give anne   Iff. 1/1/91   Rescored openic give anne   Iff. 1/1/91     Castage of openic give anne   Iff. 1/1/91   Rescored openic give anne   Iff. 1/1/91     Castage of openic give anne   Iff. 1/1/91   Rescored openic give anne   Iff. 1/1/91     Castage of openic give anne   Iff. 1/1/91   Rescored openic give anne   Iff. 1/1/91     Castage anne   Iff. 1/1/91   Rescored openic give anne   Iff. 1/1/91   Iff. 1/1/91     Castage anne   Iff. 1/1/9					
c/o 011 Reports & Gas Services, Inc., P. 0. Box 755, Hobbs, NM 88241     Reasci0 for Filing (Check proper box)   Change in Transporte of:   Other (Pleane septim)     Reasci0 for Filing (Check proper box)   Change in Transporte of:   Other (Pleane septim)     Recompletion   Oil & XI Dry Gas   Eff. 1/1/91     Recompletion   Categobead Gas   Eff. 1/1/91     In BoxCRIPTION OF WELL AND LEASE   In Plying "M" Abo   Setter form The	0571				
New Weil   Change in Transporter of:   Eff. 1/1/91     Change in Openator   Castinghead Gas   Eff. 1/1/91     Change in Openator   Castinghead Gas   Eff. 1/1/91     Change in Openator   Castinghead Gas   Eff. 1/1/91     If Change of Openator give same and address of provide openator   Image: Castinghead Gas   Eff. 1/1/91     IL DESCRIPTION OF WELL AND LEASE   Image: Castinghead Gas   Kind of Lease     Lease Name   1   Flyring, "Mt" Abo   Strengtheter Fee   Lease     Annsworth   1/1/2   1   Flyring, "Mt" Abo   Strengtheter Fee   Lease     Location   Eff. 1/1/91   Strengtheter Fee   Lease   Strengtheter Fee   Lease     Mone Of MEMMER Property Conception La AND NATURAL GAS   P. O. Box 1188. Houston, TX 77251-1188.   Strengtheter for Chargebead Gas   YZ 1   P. O. Box 1188. Houston, TX 77251-1188.     Name of Additional Transport of Chargebead Gas   YZ 1   or Dy Gas   Address (Give address to which approved copy of this form is to be set()     Producers of lot stating   P 23   PS 32E   Ye 5   1/4/78     If our producers of lot stating   P 23   PS 32E   Ye 5   1/4/778     If our pr					
If charge of operator give name address of periods operator     II. DESCRIPTION OF WELL AND LEASE     Lease Name Afinesworth   I   Flyring "M" Abo   State African Structure of Period Rest Print State Structure of Period   Lease     Afinesworth   I   Flyring "M" Abo   State Structure of Period   Lease     Leastor   F   2030   Feet From The   North   Line and   1980   Feet From The   West     Section   23   Township   95   Range   33E   NMPM.   Lea     FOT JEGETX OPERATION of Well Of Lass   Address (Give address to which approved copy of this form is to be servi)   Address (Give address to which approved copy of this form is to be servi)     Name of Autobridge Transporter of Cataglade Gas   Trans FLHEEBURG Led: 93   P.   0.   Borx 1188.   Houston, TX 77251–1188     Name of Autobridge Transporter of Cataglade Gas   XD   or Dry Gas   Address (Give address to which approved copy of this form is to be servi)     Warren Petroleum Co.   If well podceton approved copy of this form is to be servi)   Address (Give address to which approved copy of this form is to be servi)     West of Igada   Usit   Sec.   Trap   Res   Is gas actually connected1   When 7  <					
Lasse Name   11   Flying ''M'' Abo   Kind of Lesse   Lasse     Ainsworth   1   Flying ''M'' Abo   Xind of Lesse   Lasse     Location   F   2030   Feet From The   North   Line and   1980   Feet From The   West     Section   23   Township   95   Range   33E   NMPM,   Least     Section   23   Township   95   Range   33E   NMPM,   Least     For J. Fanty Apprehing PR OFL (AAD)   NATURAL GAS   Address (Give address to which approved copy of this form is to be servi)     Enron 011   Transpict Collading to Transpict OC Calingheed Gas   Address (Give address to which approved copy of this form is to be servi)     Name of Autorized Transpict of Calingheed Gas   Address (Give address to which approved copy of this form is to be servi)     Wair robus oil or liquids,   Unit is see.   P. O. Box 1188, Houston, TX 77251-1183     Name of Autorized Transpict of Calingheed Gas   Address (Give address to which approved copy of this form is to be servi)     Wair produces oil or liquids,   Unit is see.   P. O. Box 11589, TULsa, OK 74102   If the producing from any other lease or pool, give comminging order sumber:     V. COMPLETION DATA   Date					
Unit Letter   F   2030   Feet From The   North   Line and   1980   Feet From The   West     Section   23   Township   9S   Range   33E   INMPM.   Lea     OT Expert Operation FAINSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be servi)     Name of Name of Name of Name of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be servi)     Name of Name of Name of Name of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be servi)     Name of Name of Name of Name of Casinghead Gas   XX   or Dry Gas   P. O. Box 1188, Houston, TX 77251-1188     Name of Name of Name of Name of Strain Strai	No.				
General Construction   Temp     ENTLE FORCE CONSTRUCT CONSTRUCT OF OIL AND NATURAL GAS     Name of Multivities of Oil AND Construction of California is to be served     Name of Authorized Transport of California is to be served     Name of Authorized Transport of California Gas     Name of Authorized Transport of California is to be served     Warren Petroleum Co.     If well produces oil or liquids,   Unit     Sec.   Twp.     Rge   Is gas actually connected?     When ?   P. O. Box 1188, Houston, TX 77251=1189     Warren Petroleum Co.   Unit     If well produces oil or liquids,   Unit     P 2 3 9S 33E   Yes     Yes   1/4/78     If his production is commingled with that from any other lease or pool, give commingling order number:     V. COMPLETION DATA     Designate Type of Completion - (X)     Oil Well   Gas Well     Date Spadded   Date Compl. Ready to Prod.     Total Depth   P.B.T.D.     Elevations (DF. RKB, RT, GR, ac.)   Name of Producing Formation     TUBING, CASING AND CEMENTING RECORD   Peth Casing Stoce     V. TEST DATA AND REQUEST FOR ALLOWABLE   Depth Casing Stoce     OIL WE	Line				
Name of XUBCANDS Transferrer O(1)   PC 0 of Childrahie U(1)     Enron O11 Trading & Transferrer (Childrahie U(2))   P. O. Box 1188, Houston, TX 77251-1186     Name of Authorized Transport of Casingbased Gas   Childrahie U(2)     Name of Authorized Transport of Casingbased Gas   Childrahie U(2)     Name of Authorized Transport of Casingbased Gas   Childrahie U(2)     Warren Petroleum Co.   P. 0. Box 1188, Houston, TX 77251-1186     Warren Petroleum Co.   P. 23   9S     If well produces oil or liquids, jor box set of pair of the form any other lease or pool, give commingling order number:   V. COMPLETION DATA     V. COMPLETION DATA   P. 23   9S   33E     Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P. D.   Depth Casing Shoe     TUBING, CASING AND CEMENTING RECORD   TUBING, CASING & TUBING SIZE   Depth Casing Shoe   Depth Casing Shoe     V. TEST DATA AND REQUEST FOR ALLOWABLE   Producing Pressure   Choke Size   Choke Size     OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak<	County				
give location of tanks.   F   23   95   33E   Yes   1/4/78     If this production is commingled with that from any other lease or pool, give commingling order aumber:   Image: Commingled with that from any other lease or pool, give commingling order aumber:   Image: Commingled with that from any other lease or pool, give commingling order aumber:     IV. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   D     Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   D     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   Image: Completion - (X)   P.B.T.D.     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   P.B.T.D.     Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth     Perforations   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe   Depth Casing Shoe     W. TEST DATA AND REQUEST FOR ALLOWABLE   Oil Vill Well   Oral out and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Metho	<u>}</u>				
IV. COMPLETION DATA     Designate Type of Completion - (X)     Date Spudded     Date Compl. Ready to Prod.     Total Depth     P.B.T.D.     Elevations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth     Perforations     TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE     Depth SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     Water - Bbls.   Gas-MCF					
Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Depen     Date Spudded   Date Compil. Ready to Prod.   Total Depth   P.B.T.D.     Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oll/Gas Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe     TUBING, CASING AND CEMENTING RECORD   TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   V.   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbis.   Water - Bbla.   Gas- MCF					
Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.     Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth     Perforations   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     GAS WELL   Oil - Bbls.   Water - Bbls.   Gas- MCF	iff Res'v				
Perforations   Depth Casing Shoe     TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Casing Pressure   Casing Pressure   Choke Size					
TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE					
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Image: Solution of the state of the	, , , , , , , , , , , , , , , , , , ,				
V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank     Date of Test     Length of Test     Actual Prod. During Test     Oil - Bbls.     GAS WELL					
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF					
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF					
Length of Test Tubing Pressure Casing Pressure Choke Size   Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF   GAS WELL Gas- MCF Gas- MCF Gas- MCF					
Actual Prod. During Test Oil - Bbls.   GAS WELL					
GAS WELL					
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved FEB 0 1 1991					
Signature Donna Holler Agent Donna Holler	LYSTERIT I SUMBRIDGE				
Printed Name     Title       1/31/91     505-393-2727       Date     Telephone No.	<u> </u>				
Date Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.