	The second of th	e and a second of the	the state of the exploration of	
	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Elfective 1-1-65
	ILE		AND	
	AND OFFICE	AU JRIZATION TO TRA	INSPORT OIL AND NOUSEAL G	AS
1	OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Cperator Town Ma	- to 1		
	Desert Inn Mo) (e1		
	P. O. Box 3251, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)	, , , , , , , , , , , , , , , , , , ,	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Ga	ıs 🔲	
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name			
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
77	DESCRIPTION OF WELL AND	FASE		
11.	Lease Name	Well No.; Pool Name, Including Fo	•	
St	ate - 10	1 South Cross	roads Devoniande, Federal	or Fee State 7067
	Location	7.7	2710	No m+ h
	Unit Letter F; 19	80 Feet From The West Lin	te and 2310 Feet From T	he North
	10	vnship 10-5 Range	36-Е , _{ммрм} , Lea	County
	Line of Section 10 Tov	vnship 10-5 Range	JO L , INNEM, LICE	County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	
	Tesoro Crude Oil Co		1515 1st City East E Address (Give address to which approx	$\frac{1}{7002}$
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent;
	None	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 10 10-S 36-	1	
	<u> </u>	th that from any other lease or pool,	<u> </u>	
	COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Reday to Prod.	Total Bopti.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	, , , , , , , , , , , , , , , , , , , ,			
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			<u> </u>
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF (A SE)	
				·
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Hun 16 1 daks	Dais of Table		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gus-MCr
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Chales Star
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OU CONSERVA	ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation		()	
			APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		; best of my knowledge and better	TITLE	
D	ESERT INN MOTEL		1	
<u></u>				compliance with RULE 1104.
\	1 Anne		I this form must be accomps	wable for a newly drilled or deepened inied by a tabulation of the deviation
	By: J. J. Joyce, Accountant		tests taken on the well in acco	rdence with RULE 111.
	By: J. J. Joyce, Accountant (Title)		All sections of this form my	est be filled out completely for allowers.
	2-18-74		Will out only Sections I. I	I. III. and VI for changes of owner,
		ate)	well name or number, or transpor	ter, or other such change of conditions
			Separate Forms C-104 mus	t be filed for each pool in multiply