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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>BTA Oil Producers</b>				Address <b>104 South Pecos, Midland, Texas</b>		
Lease <b>BAGLEY</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>9</b>	Township <b>11-S</b>	Range <b>33-E</b>	
Date Work Performed <b>See Below</b>	Pool <b>Bagley Lower Penn</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10/16/64: Spudded in @ 1:00 P.M.  
 10/18/64: Ran 9 jts, 357', 13-3/8", 48# H-40 csg in @ 371' and set w/300 sx cmt circulated.  
 10/19/64: WOC 24 hrs. Tested csg to 1000 psi, held O.K. for 30 minutes.  
 10/24/64: Ran 136 jts, 4012', 8-5/8", 32# H-40 csg in @ 4000' and set w/200 sx.  
 Top cement 3305'.  
 10/25/64: WOC 18 hrs, tested csg to 1500 psi, held O.K. 30 minutes.  
 12/1/64: Ran 317 jts, 10,297', 5-1/2", 17# J-55 & N-80 csg in @ 10,360' and set w/535 sx.  
 (150 sx @ shoe & 385 sx through DV collar @ 9653'. Top cement @ 7245'.  
 12/3/64: WOC 24 hrs. Tested csg to 1500 psi. Held O.K. 30 minutes.  
 12/5/64: Perf 10,130-194', ran 322 jts 2-3/8" tbg in @ 10,109'.  
 12/6/64: A/1500 gal, flw 219 BO first 24 hrs.

Witnessed by <b>Walter D. Jenkins</b>	Position <b>Production Supt.</b>	Company <b>BTA Oil Producers</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


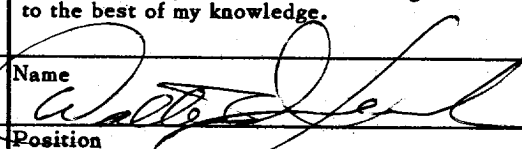
### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title <b>Production Superintendent</b>	Name 
Date <b>12/10/64</b>	Position <b>Production Superintendent</b>
	Company <b>BTA Oil Producers</b>