District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District []

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

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30-025-20627 Property Code 008938		Mescalero San andra- Tate BL					د		' Pool Code 45990	
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